

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" FORM C-1011 FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER: CO ₂	7. Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Name of Lease Location Bravo Dome Carbon Dioxide Gas Unit
3. Address of Operator P.O. Box 832, Brownfield, TX 79316	9. Well No. 2033-091G
4. Location of well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE. SECTION <u>9</u> TOWNSHIP <u>20N</u> RANGE <u>33E</u> N.M.P.M.	10. Name and Well of Nearest Gas Unit Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, CR, etc.) 5070' GL	12. County Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
MI X RU service unit 11-9-87. Kill well x 30 bbl 2% KCL FW. POOH with production tubing. Tag PBDT 2660. RIH with 2-7/8" treating packer x workstring, PSA 2290'. Prs test pkr to 1000 psi, ok. Frac x 75 bbl 40 lb HEC gelled 2% KCL FW X 19 tons CO₂ x 21,000 lb 8/16 sand. Max treating pressure 4400 psi at 20 BPM. Shut in for 1 hour. Open well to tank on 48/64" choke for 4 hours, SI. On 11-10-87, tag sn at 2605', clean out sand to 2635'. RIH with production equipment, PSA 2471', test pkr to 500 psi, ok. RD MOSU 11-11-87. Left well open to tank overnight. Return well to production 11-13-87.

PPWO: 53 MCFD x 209 psi TPF
PAWO: 56 MCFD X 206 psi TPF

0+3-HMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HCU. Rm. 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED CD Holcomb TITLE Sr. Administrative Analyst DATE 12-9-87
APPROVED BY Rg Epphan TITLE DISTRICT SUPERVISOR DATE 12-14-87
CONDITIONS OF APPROVAL, IF ANY: