

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-021-20120

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

State DN

8. Well No. 1

9. Pool name or Wildcat
West Bravo Dome

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER CO2 Supply

2. Name of Operator
OXY USA Inc.

3. Address of Operator
P.O. Box 50250 Midland, TX. 79710

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 16 Township 18N Range 30E NMPM Harding County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4378'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Yearly Bradenhead Test (SI Well) <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE DN #1 - TD-2250' PBD-2205' PERFS-1975-2047'				
YEAR	DATE	TBG PSI	CSG PSI	BLEED DOWN TIME
1990	11/27	480	0	
1991	10/31	530	0	
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE Production Accountant DATE 11/26/91
 TYPE OR PRINT NAME XXXXXXXXXX David Stewart TELEPHONE NO. 915-685-56

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12-9-91

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR
TEMPORARY ABANDONMENT STATUS EXPIRES 10-31-92

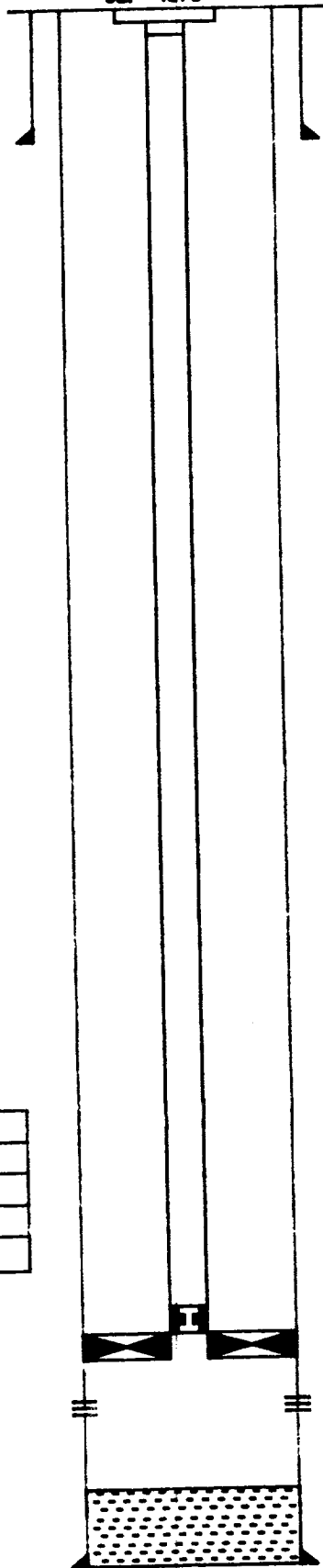
STATE DN #1
 1980' FSL & 1980' FML SEC 16 T18N R30E

ELEVATION: KB: 4389'
 GL: 4378'

Ø 5/8" SURFACE CASING @ 600'
 CMTD W/ 700 SX CMT. CIRC.

1 - 2 3/8" SN	1.10
1 - 2 3/8" X 5 1/2 GJIB UNI VI	6.90
83 - JTS 2 3/8" 4.7# J55 TBG	1897.31
TOTAL	1905.31
KB	10.00
SET AT	1915.31

	SURFACE	PRODUCTION	TUBING
SIZE	Ø 5/8"	5 1/2"	2 3/8"
WEIGHT	24 #	14 #	4.7 #
GRADE	K-55	K-55	J-55
THREAD	ST&C	ST&C	Ørd EUE
DEPTH	600'	2250'	1915'



5 1/2" PACKER @ 1915'
 TUBG PERFS (1975' - 2047')

PBTD @ 2205'
 5 1/2" CSG @ 2250' CMTD W/ 750 SX
 TD @ 2250' CMT CIRC

PREPRD BY: JOE M. FLEMING
 DATE : MAY 16, 1991