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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION

OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-5857

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT ..." (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER - CO ₂ Supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name State DO
3. Address of Operator P.O. Box 1919 - Midland, Texas 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>1980</u> FEET FROM THE <u>west</u> LINE, SECTION <u>20</u> TOWNSHIP <u>18N</u> RANGE <u>30E</u> NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4439' GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Well Completion Data</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2301' Granite, PBTB 2260'. Well Complete. MIRU WL mast and Perforated - the Tubb w/2 SPF @ 2015, 2021, 2023, 2025, 2027, 2029, 2035, 2037, 2055, 2063, 2065, 2087, 2089, 2097, 2099, 2111, 2113 and 2115' (Total 36-0.56" entrance holes w/11.56" penetration). RD WL mast. MIRU completion unit and run and set 2-3/8" tubing @1967' with a packer set @ 1964'. Acidized Tubb Perfs 2015 - 2115' w/ 3000 gals 7-1/2% HCL acid. Max Press 500#, ATP 2000#, AIR 3 BPM, ISIP 1100#, 15 min SIP 200#. 14 Hr. SITP 580#. Flowed CO₂ on 24 hr. NMOCD potential test ARO 80 MCFPD, 1/2" choke, FTP 120#, BP 120#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. Spiller TITLE Region Opr. Mgr. - Prod. DATE 4-24-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/2/81

CONDITIONS OF APPROVAL, IF ANY