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U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
L-5857

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

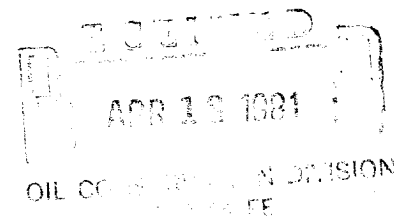
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- CO₂ supply	7. Unit Agreement Name
2. Name of Operator Cities Service Company	8. Farm or Lease Name STATE DO
3. Address of Operator Box 1919, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 20 TOWNSHIP 18N RANGE 30E NMPM.	10. Field and Pool, or Wildcat Bravo Dome Area
15. Elevation (Show whether DF, RT, GR, etc.) 4439.3' GR	12. County Harding

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2301' Granite. Waiting on completion unit. MIRU rotary & spudded a 12¼" hole @ 2000 MST on 4/1/81 & drld to a T.D of 608' in Red Beds. Ran & set 18 Jts(596') 8-5/8" OD 24# K55 csg @ 607' & cmtd with 600 sacks Class H w/2% CaCl₂ cmt. Plug down @ 1430 MST on 4/2/81. Bumped plug with 850# - ok. NMOCD was notified but did not witness. Cmt circulated to surface. WOC 18 Hrs. Drld a 7-7/8" hole to a T.D. of 2301' in Granite. Ran & set 56 Jts(2289') 5½" OD 14# K55 csg @ 2300 & cmtd with 700 sacks Class H w/2% Gel, 5% KCl, 2% CaCl₂, 0.4% Halad 4, 5# Gilsonite & ¼# Flocele/sack cmt. Bumped plug w/800# - ok. Plug down @ 0200 MST on 4/6/81. Cmt circulated to surface. NMOCD was notified but did not witness. Set slips, CO csg & NU well head.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spindler* TITLE Region Oper. Mgr. DATE 4/7/81
 APPROVED BY *Carl Ulvog* TITLE SENIOR PETROLEUM GEOLOGIST DATE 4/16/81
 CONDITIONS OF APPROVAL, IF ANY: