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MAY 15 1981

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOCATION DIVISION
SANTA FE L-5815

Form L-5815
Revised 1-1-78
Type of Lease Fee
Type of Lease Fee

10. TYPE OF WELL
 OIL WELL GAS WELL DRY OTHER CO₂ Supply

b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

2. Name of Operator
Cities Service Company

3. Address of Operator
P.O. Box 1919 - Midland, Texas 79702

4. Location of Well
 UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM
 THE East LINE OF SEC. 9 TWP. 19N RGE. 29E COUNTY Harding

15. Date Spudded 4-21-81 16. Date T.D. Reached 4-29-81 17. Date Compl. (Ready to Prod.) 5-9-81 18. Elevations (DF, RKB, RT, GR, etc.) 5366' GR 19. Elev. Casinghead 5366'

20. Total Depth 2932' 21. Plug Back T.D. 2885' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Q-T.D. 2932' Cable Tools ---

24. Producing interval(s), of this completion - Top, Bottom, Name
2764 - 2772' - Tubb

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
CNL-FDL-GR-Cal, DLL-MSFL, Deviation Survey

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB.. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	793'	12-1/4"	450 sacks	circulated
5-1/2"	14#	2931'	7-7/8"	750 sacks	circulated

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2714'	2710'

31. Perforation Record (Interval, size and number)
2-0.50" SPF @ 2764, 2765, 2766, 2771 & 2772'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2764 - 2772'	1500 gals 7-1/2% HCl acid

33. PRODUCTION

Date First Production 5-8-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 5-9-81 Hours Tested 24 hrs. Casing Size 1/4" Intervals For Test Period Oil - BEL. XX = MCF 78 Water - BEL. Gas - Oil Ratio

Flow Tubing Press. 100# Casing Pressure Calculated 24-Hour Rate Oil - BEL. Gas - MCF Water - BEL. Oil Gravity - API (Corr.)

34. Shutting in of well (Solid, used for fuel, vented, etc.) Shut-in Test Witnessed By T. McBrayer

35. List of Attachments
Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *E. Spudder* TITLE Region Opr. Mgr. - Prod. DATE May 13, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including full stem tests. All depths reported shall be measured depths. In the case of fractionally filled wells, true vertical depths shall also be reported. For multiple completions, Items 22 through 24 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1940	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 2167	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 2725	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa _____ 1416	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso _____ 2308	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron A _____ 2710	T. Penn. "A" _____	T. _____
T. Granite _____ 2830			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	340	340	Surf. Rock & Red Beds				
340	800	460	Red Beds, Shale & Sand				
800	1590	790	Shale & Sand				
1590	2190	600	Anhy., Sand, Shale & Granite				
2190	2932	742	Shale, Sand & Granite				
			T.D. 2932'				