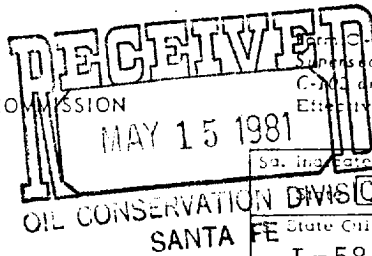


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103  
Replaces Old  
Forms C-103  
Effective 1-1-65

State Oil & Gas Type of Lease  Fee   
 State Oil & Gas Lease No.  
**L-5859**

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>CO<sub>2</sub> Supply</b>	7. Unit Agreement Name
2. Name of Operator <b>Cities Service Company</b>	8. Farm or Lease Name <b>State DS</b>
3. Address of Operator <b>P.O. Box 1919 - Midland, Texas 79702</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>East</b> THE <b>29</b> LINE, SECTION <b>18N</b> TOWNSHIP <b>30E</b> RANGE <b>30E</b> NMPM.	10. Field and Pool, or Wildcat <b>Bravo Dome Area</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4395' GR (Est)</b>	12. County <b>Harding</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 2230' Granite. Waiting on Completion Unit. MIRU cable tools and spudded a 6" hole @ 1500 MST on 4-27-81 and drilled to a T.D. of 67' in Clay & Rock. RD cable tools. MIRU rotary and spudded a 12-1/4" hole @ 2200 MDT on 4-30-81. Reamed 6" hole to a 12-1/4" hole to T.D. of 67' and drilled to a T.D. of 593' in Red Beds. Ran and set 15 Jts (583') 8-5/8"OD 24# K55 casing @ 593' and cemented with 500 sacks of Class H w/2% CaCl<sub>2</sub> cement. Plug down @ 0022 MDT on 5-2-81. Cement circulated to the surface. Bumped float w/850# - OK. NMOCD was notified but did not witness. WOC 18 hrs. Drilled a 7-7/8" hole to a T.D. of 2230' in Granite. Ran and set 54 Jts. (2215.21') 5-1/2"OD 14# K55 casing @ 2225' and cemented with 850 sacks of Class H w/2% Gel, 5% KCl, 0.4% Halad 4, 5# Gilsonite & 1/4# Flocele/sack cement. Plug down @ 1400 MDT on 5-8-81. Cement circulated to the surface. Bumped float w/1400# - OK. NMOCD was notified but did not witness. ND BOP, set slips, CO casing and NU WH.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *E. Spaulder* TITLE Region Opr. Mgr. - Prod. DATE May 13, 1981

APPROVED BY *Carl Ulvog* TITLE SENIOR PETROLEUM GEOLOGIST DATE 5/15/81

CONDITIONS OF APPROVAL, IF ANY: