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LAND OFFICE	
OPERATOR	

Form 7-139
Revised 11-1-80
DEC 14 1981

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate type of Lease	Fee <input type="checkbox"/>
2. State of Lease No.	

1a. TYPE OF WELL
OIL WELL GAS WELL CO2 DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

3. Unit Agreement Name
BDCDGU

4. Name of Lease Name
BDCDGU 1833

2. Name of Operator
Amoco Production Company

9. Well No.
351

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

10. Field and Foot, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER G LOCATED 1650 FEET FROM THE North LINE AND 1650 FEET FROM

11. County
Harding

THE East LINE OF SEC. 35 TWP. 18-N RGE. 33-E NMPM

15. Date Spudded 9-8-81 16. Date T.D. Reached 9-14-81 17. Date Compl. (Ready to Prod.) 12-1-81 18. Elevations (DF, RAB, RT, GR, etc.) 4765' GL 19. Elev. Casinghead

20. Total Depth 3065' 21. Plug back T.D. 2575' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
2542'-2556' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp. Neutron Form Density; Dual Laterolog; Acoustilog Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	706'	12-1/4"	500 SX Class H	Circ. 120 SX
5-1/2"	14#	3059'	7-7/8"	1000 SX Class H	Circ. 250 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2414'	

31. Perforation Record (Interval, size and number)
2542'-2556' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2542-2556'</u>	<u>500 gal. 7 1/2% HCL acid,</u> <u>1300 gal. 40# X-linked 2%</u> <u>KCL and 1500# 8/12 sand.</u>

33. PRODUCTION

Date First Production 11-19-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test <u>11-30-81</u>	Hours Tested <u>24</u>	Choke Size <u>128/64"</u>	Prod'n. For Test Period <u>Oil - Bbl. 0 Gas - MCF 417 Water - Bbl. 15 Gas-Oil Ratio</u>
Flow Tubing Press. <u>11</u>	Casing Pressure	Calculated 24-Hour Rate <u>Oil - Bbl. 0 Gas - MCF 417 Water - Bbl. 15</u>	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs mailed 10-1-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy S. German TITLE Assist. Admin. Analyst DATE 12-9-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1135.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1635'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>1922'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2520'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1295'</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Cimarron <u>2505'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	706'	706'	Surface Sand, clay, shale & anhydrite				
706'	2359'	3065'					