

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator: AMOCO PRODUCTION COMPANY

3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 20N RANGE 33E NMPM.

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name: Bravo Dome Carbon Dioxide Gas Unit

9. Well No.: 2033 261G

10. Field and Pool or Widespread: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.): 4888' GL

12. County: Harding

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING

TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT

PULL OR ALTER CASING OTHER: Frac Stimulated

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 8-19-85 and killed well with 35 BW 2% KCL. Released packer and PCH with production equipment. RIH with work string and packer. Set packer at 2063 and pressure tested 1000 psi-ok. Stimulated with 143 BW 2% KCL, 40 Tons CO2, and 54,100# 8/16 sand. Flowed back well for 4 hrs. Released packer and PCH with work string. Re-ran production equipment. Tailpipe landed at 2183' and packer set at 2152'. MISU 8-22-85 and flow-tested 92 hrs. Returned well to production. Operations completed 9-25-85.

PPWD: 152 MCFD

PAWD: 1110 MCFD

0+2-NMOCD,SF 1-J.R. Barnett HOU. Rm.21.156 1-F.J. Nash HOU. Rm.4.206 1-WF,Clayton 1-Susp 1-CMI 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun 1-Excelsior 1-Tex 1-Exxon 1-WF,Hobbs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: C. H. Serrano TITLE: Admin. Analyst (SG) DATE: 9/26/85

APPROVED BY: [Signature] TITLE: DISTRICT SUPERVISOR DATE: 10-2-85

CONDITIONS OF APPROVAL, IF ANY: