

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-72

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease  
State  Fee   
3. State Oil & Gas Lease No.  
L-6388

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL  GAS WELL  CO2 OTHER   
2. Name of Operator  
AMOCO PRODUCTION COMPANY  
3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240  
4. Location of Well  
UNIT LETTER G 1083.1 FEET FROM THE North 1980 FEET FROM  
East 4 20-N 33-E  
THE LINE, SECTION TOWNSHIP RANGE NMPM.

7. Unit Agreement Name  
BDCDGU  
8. Farm or Lease Name  
BDCDGU  
9. Well No.  
2033 041G  
10. Field and Pool, or Wildcat  
Und. Tubb

15. Elevation (Show whether OF, RT, GR, etc.)  
5080' GL  
12. County  
Harding

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

NOTICE OF INTENTION TO  
RECEIVED  
FEB - 9 1984  
OIL CONSERVATION DIVISION  
SANTA FE

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 10-4-83. Tested casing at 1500 psi for 30 min and OK. Perforated 2484'-2682' with 2 JSPF. Acidized with 4000 gals 7-1/2% HCL acid and additives. Flow tested thru a separator at an average of 1000 MCFD for 357 hours. Shut in well 1-18-84.

0+2-NMOCD,SF 1-HOU R. E. Ogden, Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-SUSP 1-PJS  
1-Amerada 1-Cities Service 1-Conoco 1-CO2 In Action 1-Excelsior 1-Sun. Tex. 1-Exxon  
1-Jim Russell, Clayton

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Serna TITLE Assist. Admin. Analyst DATE 2-6-84  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 2-10-84  
CONDITIONS OF APPROVAL, IF ANY: