

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Carbon Dioxide

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. RESVR  Other

2. NAME OF OPERATOR: Amerada Hess Corporation

3. ADDRESS OF OPERATOR: Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with Oil Conservation Division):  
At surface: 1784' FNL & 2364' FEL  
At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED: JUL 27 1984

12. COUNTY OR PARISH: Harding 13. STATE: New Mexico

7. LEASE DESIGNATION AND SERIAL NO.: NM 19714

8. IF INDIAN, ALLOTTEE OR TRIBE NAME: Bravo West

9. WELL NO.: 1

10. FIELD AND POOL, OR WILDCAT: Wildcat

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA: Sec. 33, T19N, R29E

15. DATE SPUDDED: 3-26-84 16. DATE T.D. REACHED: 4-2-84 17. DATE COMPL. (Ready to prod.): 5-16-84

18. ELEVATIONS (OF RKB, RT, CR, ETC.): 5395' CR, 5404' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD: 2990'

21. PLUG BACK T.D., MD & TVD

22. IF MULTIPLE COMPL. HOW MANY\*

23. INTERVALS DRILLED BY: 0-2990

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*: 2812' - 2834', 2840', 2859', 2856' - 2866'. Tubbs

25. WAS DIRECTIONAL SURVEY MADE: Totco

26. TYPE ELECTRIC AND OTHER LOGS RUN: DLL - Micro log, CNL-LDT, GR OCL

27. WAS WELL CORED: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	819'	12-1/4"	470 sks.	None
7"	20#	2990'	8-3/4"	1200 sks.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2695'	2695'

31. PERFORATION RECORD (Interval, size and number): 2812- to 2866', 87 slots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2812- - 2866'	16 tons carbon dioxide

33.\* OIL CONSERVATION DIVISION PRODUCTION

DATE FIRST PRODUCTION: 5-18-84

PRODUCTION METHOD: Flow

WELL STATUS (Producing or shut-in): Closed in.

DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-84	2.5	-	→	0	74.6	0	---

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
-	-	→	0	1791	0	-

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.): Vented during testing only

TEST WITNESSED BY

35. LIST OF ATTACHMENTS: Inclination report, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED: E.B. Fisher TITLE: Supv. Adm. Ser. DATE: JUL 26 1984

ACCEPTED FOR RECORD: 7-18-84

\*(See Instructions and Spaces for Additional Data on Reverse Side) BY Smm