

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

See other instructions on reverse side

LEASE DESIGNATION AND SERIAL NO.

NM 19714

IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY OTHER Carbon Dioxide

UNIT AGREEMENT NAME

FARM OR LEASE NAME

Bravo West

WELL NO.

1

FIELD AND POOL, OR WILDCAT

Wildcat

SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Sec. 33, T19N, R29E

12. COUNTY OR PARISH

Harding

13. STATE

New Mexico

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP EN PLUG BACK DIFF. RESVR Other

2. NAME OF OPERATOR
Amerada Hess Corporation

3. ADDRESS OF OPERATOR
Drawer D, Monument, New Mexico 88265

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1784' FNL & 2364' FEL
At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 3-26-84 16. DATE T.D. REACHED 4-2-84 17. DATE COMPL. (Ready to prod.) 5-16-84 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5395' GR, 5404' DF 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 2990' 21. PLUG BACK T.D., MD & TVD 22. IF MULTIPLE COMPLET. HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 0-2990 CABLE TOOLS

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 2812' - 2834', 2840', 2859', 2856' - 2866'. Tubb 25. WAS DIRECTIONAL SURVEY MADE

Totco

26. TYPE ELECTRIC AND OTHER LOGS RUN

DLL - Micro log, CNL-LDT, GR OCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	819'	12-1/4"	470 sks.	None
7"	20#	2990'	8-3/4"	1200 sks.	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	2695'	2695'

31. PERFORATION RECORD (Interval, size and number)

2812- to 2866', 87 shots

32. ACID. SHOT. FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2812- - 2866'	16 tons carbon dioxide

33. PRODUCTION

DATE FIRST PRODUCTION 5-18-84 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) OIL CONSERVATION DIVISION WELL STATUS (Producing or shut-in) Closed in.

DATE OF TEST	SHUT-IN PRESS. (PSI)	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5-23-84	2.5	-	→	0	74.6	0	---
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	0	1791	0	-	-

34. DISPOSITION OF GAS (Bold, used for fuel, vented, etc.)

Vented during testing only

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Inclination report, logs

NMOCC

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

E.B. Fisher

TITLE

Supv. Adm. Ser.

DATE

JUL 26 1984
7-18-84

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTON RESOURCE AREA

BY

SM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Santa Rosa	1506'	
				Base Santa Rosa	1778'	
				San Andres	1996'	
				Glorieta	2224'	
				Base Glorieta	2383'	
				Cimarron Anhy.	2764'	
				Thibb	2781'	
				Basement	2918'	