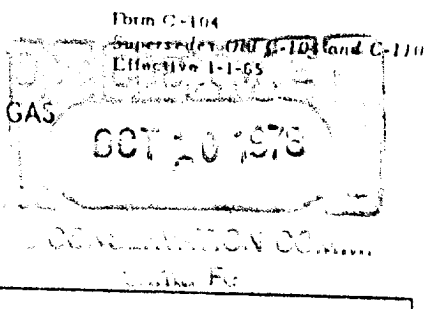


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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROBATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator  
**C02-In-Action, Inc.**  
 Address  
**P.O. Box 2748 Amarillo, Texas 79105**

Reason(s) for filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Ownership  Casinghead Gas  Condensate

Other (Please explain)

If change of ownership give name and address of previous owner: **Adams & McGahey, 1407 W. 6th Ave., Amarillo, Texas**

**III. DESCRIPTION OF WELL AND LEASE**

Lease Name <b>Gonzales</b>	Well No. <b>2</b>	Pool Name, Including Formation <b>N. Bueyeros, Santa Rosa</b>	Kind of Lease State, Federal or Fee <b>fee</b>	Lease No.
Location Unit Letter <b>P</b> : <b>675</b> Feet From The <b>east</b> Line and <b>400</b> Feet From The <b>south</b> Line of Section <b>9</b> Township <b>21N</b> Range <b>30E</b> , NMPM, <b>Harding</b> County				

**IV. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/> <b>N/A</b>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)

Will be used by **C02-In-Action** for liquid CO2 or dry ice manufacturing

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					<b>yes</b>	<b>Sep. 15, 1978</b>

If this production is commingled with that from any other lease or pool, give commingling order number:

**V. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D <b>AOF 1700 MCF/D</b>	Length of Test <b>4 points 3/4 hr. each</b>	Bbls. Condensate/MMCF <b>-</b>	Gravity of Condensate <b>-</b>
Testing Method (pilot, back pr.) <b>back pressure</b>	Tubing Pressure (shut-in) <b>N/A</b>	Casing Pressure (shut-in) <b>38#</b>	Choke Size <b>see attachment</b>

**CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Edward N. Hecker  
 (Signature)  
 Geologist  
 (Title)  
 October 5, 1978  
 (Date)

**OIL CONSERVATION COMMISSION**

APPROVED Oct 10, 19 78

BY Carl Ulvog

TITLE SENIOR PETROLEUM GEOLOGIST

This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiply completed wells.