

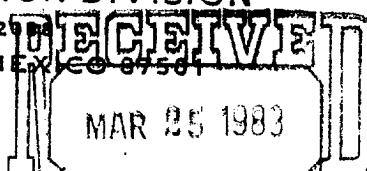
OIL CONSERVATION DIVISION

P. O. BOX 290

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	



OIL CONSERVATION DIVISION
SANTA FE

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Triton Oil & Gas Corp.

7. Unit Agreement Name
NA

3. Address of Operator
4849 Greenville Avenue, 10th Floor, Dallas, Texas 75206

8. Farm or Lease Name
Purcell

4. Location of Well
UNIT LETTER B 1656.98 FEET FROM THE East LINE AND 985.7 FEET FROM
THE North LINE, SECTION 14 TOWNSHIP 11 N RANGE 33 E NMPM.

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)
4049.55' GR

12. County
Quay

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Commence Drilling Operations: This well spudded on 1-12-83 at 8:00 A.M.

Casing and Cement Test: TD 1000'. Casing run 1-17-83. Consisted of 48 joints of 5 1/2" 14# K-55 ST&C, range 1, casing 998.6'. Set at 997.2'. Cemented with 280 sks, Class "H" with 2% CaCl + 2% cement circulated to surface. Centralizers @ 939', 510', 454', 403', and 337'. Bottom plug baffle @ 976'.

Plug and Abandon: 2-20-83. Perf'd from 470' to 478', 4 shots/ft. 1 9/16" Gun. 2-21-83 rig up CRC to set plug. Set 30' of Cal-Seal @ 465' top. Perf'd from 435' to 451', 2 shots/ft. with 1 9/16" Gun. 2-24-83 rig up CRC. Set 30' of Cal-Seal over perfs to 421' top. Perf'd 410' to 420', 4 shots/ft. 2-27-83 rig up CRC. Set 30' plug over perfs to 390' top. Set 30' plug at surface. Well P & A/

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHIEF Materials Coordinator DATE 3-17-83

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3/24/83