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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

APZ
30-037-80031
DEC 9 1982

5A. Indicate Type of Lease
STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
NA

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	7. Unit Agreement Name		
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	NA		
2. Name of Operator	8. Farm or Lease Name		
Triton Oil & Gas Corp.	Purcell		
3. Address of Operator	9. Well No.		
4849 Greenville Ave., 10th Floor, Dallas, TX 75206	1		
4. Location of Well	10. Field and Pool, or Wildcat		
UNIT LETTER <u>B</u> LOCATED <u>1656.98</u> FEET FROM THE <u>East</u> LINE AND <u>985.7</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>14</u> TWP. <u>11N</u> RGE. <u>33E</u> NMPM	Wildcat		
12. County			
Quay			
19. Proposed Depth	19A. Formation	20. Rotary or C.T.	
1000'	Santa Rosa	Rotary	
21. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Plug. Bond	21B. Drilling Contractor	22. Approx. Date Work will start
4049.55 G.L.	Blanket	NA	12-10-82

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
7 7/8"	4 1/2"	9.5# or 10.5#	1000'	300	Surface

Drill to 1000' with fresh water mud and set 1000' of 4 1/2" casing 9.5# or 10.5# J-55 ST&C for surface pipe. Cement with 300 sacks of class "H" cement to surface. Test well. If well is productive, run 900' of 2 3/8" tubing 4.7# J-55 EUE T&C. If nonproductive, plug and abandon.

DELAY BETWEEN SPUDDING (OR CONDUCTOR SETTING)
AND CEMENTING OF SURFACE CASING NOT PERMITTED.

PRODUCTION OF SOUR HYDROCARBONS
WILL REQUIRE ADDITIONAL FORMATION
PROTECTION.

APPROVAL VALID FOR 70 DAYS
PERMIT EXPIRES 3/9/83
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Lee Washburn Title Materials Coordinator Date December 2, 1982

(This space for State Use)

APPROVED BY Carl Utz TITLE DISTRICT SUPERVISOR DATE 12/9/82

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED
WITHIN 24 HOURS OF BEGINNING OPERATIONS

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Superseded C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

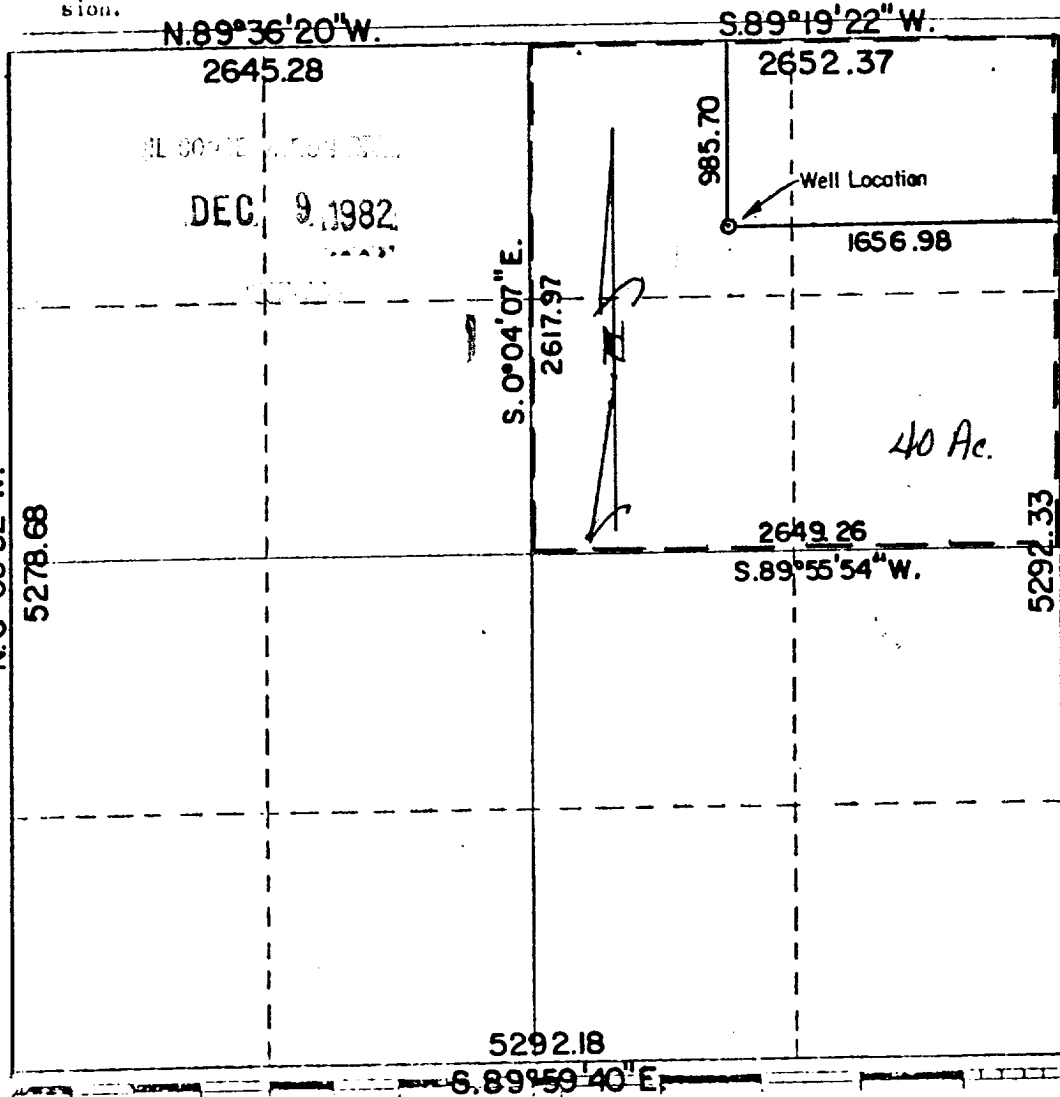
Operator Triton Oil & Gas Corp.		Lease Purcell		Well No. 1
Block Letter B	Section 14	Township 11N	Range 33E	County QUAY
Actual True Location of Well: 1656.98 feet from the EAST line and 985.70 feet from the NORTH line.				
Ground Level Elev. 4049.55	Producing Formation Santa Rosa	Pool Wildcat	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Name	<i>Joe Washburn</i>
Position	Materials Coordinator
Company	Triton Oil & Gas Corp.
Date	December 2, 1982
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	11/18/82
Registered Professional Engineer and/or Land Surveyor	<i>Robert L. Lydick</i>
Certificate No.	2221