

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-

10. Indicate Type of Lease
State Fed
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OIL OR GAS WELLS FOR SUCH PURPOSES.

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of well
UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM
THE East LINE, SECTION 12 TOWNSHIP 17-N RANGE 35-E N.M.P.M.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Field or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1735-121G

10. Field and Pool, or Well Unit
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, CR, etc.)
4573' GL

12. County
Quay

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS
OTHER

SUBSEQUENT REPORT OF:
REMEDIAL WORK
COMMENCE DRILLING OPERATIONS
CASING TEST AND CEMENT JOBS
ALTERING CASING
PLUG AND ABANDONMENT
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in and rigged up service unit 12-22-84. Ran swab unit and recovered 100 bw in 2½ hours. On 12-29-84 perforated intervals 2490'-2502' with 4 JSPF. Ran swab unit and recovered 19 BW in 4 hours. On 12-30-84 acidized well with 1000 gal 7½% HCL with additives on 1-4-85 perforated intervals 2382-2395, 2400-2407, 2414-2432, 2414-2432 with 2 JSPF. Packer set at 2358. Flow tested through a separator for 144 hours at an average rate of 685 MCFD.

O+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-JSM 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY John A. McElyea TITLE Asst. Adm. Analyst DATE 3-27-85

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3-29-85

CONDITIONS OF APPROVAL, IF ANY: