

Submit 3 Copies
to Appropriate
District Office

State of New Mexico

FEV

Form C-103
Revised 1-1-89

Energy

Barza #2

Department

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Oil

100 COPPES

VISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-037-20043
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Lease Name or Unit Agreement Name Bravo Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	8. Well No. 1735-201G
3. Address of Operator P. O. Box 3092; Houston, TX 77253	9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit
4. Well Location Unit Letter G 2310 Feet From The NORTH Line and 2310 Feet From The EAST Line Section 20 Township T17N Range R35E NMPM QUAY County	640 Acre Area
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 4560	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Yearly Bradenhead Test (TA Well) <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed-work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	JUNE 21	0	0	
1991				
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

I hereby certify that the information shown is true and accurate to the best of my knowledge and belief.

SIGNATURE: C. M. Long TITLE: SR ADMINISTRATIVE ANALYST DATE: 12/10/90

TYPE OR PRINT NAME: C.M. LONG TELEPHONE NO.: 713-556-3216

(This space for State Use)

APPROVED BY: Ry Johnson TITLE: DISTRICT SUPERVISOR DATE: 1-11-91

AUTHORIZATION FOR MAINTENANCE IN SHUT-IN OR TEMPORARY ABANDONMENT STATUS EXPIRES 6-21-91

BDCDGU WELL NO. 1735-201G
2310' FNL X 2310' FEL, SEC. 20, T-17-N, R-35-E
API NO. 30-037-20043
QUAY COUNTY, NEW MEXICO

12.25 IN HOLE

GL. 4560 FT
RDB. 4568 FT
UPDATED 09/27/90
FLAC. NO. 808496

BOTTOM OF 9.625 IN OD, 32.3 LB/FT
@ 703, CMT W/390 SKS
CIRC. 25 SX
--40 ST&C

BOTTOM OF 2.875 IN OD TBG AT 2380
6.5# J-55 BARE
MODEL UNIV VI, 2371 PACKER

PERF 2424-2436

PBTD AT 2450 FT
MODEL CIBP SA 2450 FT PACKER

PERF 2455-2464

8.750 IN HOLE

BOTTOM OF 7.0 IN OD, 20 LB/FT
CMT W/1370 SKS, CLASS

TOTAL DEPTH 2980 FT