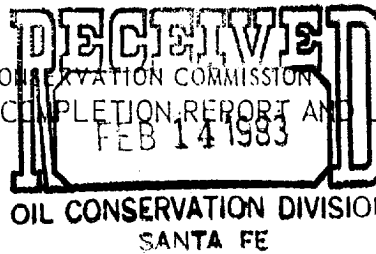


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Form O-105
Revised 11-4-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER Carbon Dioxide

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER Completion

2. Name of Operator
Sun Exploration & Production Co. -

3. Address of Operator
P.O. Box 1861, Midland, Texas 79702

7. Unit Agreement Name

8. Farm or Lease Name
Upton

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

4. Location of Well
UNIT LETTER D LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 25 TWP. 18-N RGE. 26-E

11. County
San Miguel

15. Date Spudded 8-18-46 16. Date T.D. Reached 9-1946 17. Date Compl. (Ready to Prod.)

18. Elevations (DF, RKB, RT, GR, etc.) 4875 GL 19. Elev. Casinghead 4875

20. Total Depth 2171' 21. Plug Back T.D. 600 22. If Multiple Compl., How Many

23. Intervals Drilled By: Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
Surface - 630' - Chicle

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
DIL, FDC- CNL, GR, CAL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10-3/4"	40.50	122	13-3/4"	100sxs	None
4-1/2"	10.50	2164	8-3/4"	850sxs	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
1935-2132 (Old perfs)
1782-1871 (70 holes)
1055-1086' - *56 holes, 2 shots/ft)
633-739 (64 holes)
330-492 (75 holes w/ 2 shots/ft)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>1935-2132</u>	<u>Sqz w/ 50sx cmt "C" (set ret. ...)</u>
<u>1928', 10' cmt. on top)</u>	
<u>1782-1871'</u>	<u>Sqz w/ 50sx cmt "C" (set ret. 1749' w/ 10' cmt on top)</u>

33. See attached C103 PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Dee Ann Kemp TITLE Acctg. Assist II DATE Feb. 3, 1983

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>906</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1150</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>1776</u>	T. Granite <u>1920</u>	T. Todilto _____	T. <u>Cimmaron</u> <u>1762</u>
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Santa Rosa</u> <u>631</u>	T. Chinle _____	T. _____
T. Penn. _____	T. <u>Bernal</u> <u>772</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. <u>Yeso</u> <u>1358</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surface	<u>635</u>	<u>635</u>	<u>Chinle</u>				
631	772	141	Santa Rosa				
772	906	134	Bernal				
906	1150	244	San Andres				
1150	1358	208	Glorietta				
1358	1762	404	Yeso				
1762	1776	14	Cimmaron				
1776	1920	144	Tubb				
1920	-	-	Granite				

Upton #1

2/3/83

Question # 32 cont'd

1055-86' - Sqz w/ 50sx cmt retainer set at 1011'.

Set bridge plug at 600'.