

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION		
SANTA FE		
FILE		<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR		

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL UP TO DEEPER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL GAS WELL OTHER

7. Unit Agreement Name
Pinon Unit

Name of Operator
Chace Oil Company, Inc.

8. Farm or Lease Name

Address of Operator
313 Washington, SE, Albuquerque, NM 87108

9. Well No.
Pinon Unit No. 2

Location of Well
Irr. Section 1583 FEET FROM THE east LINE AND 2583 FEET FROM

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER THE south LINE, SECTION 26 TOWNSHIP 14N RANGE 8E NMPM.



15. Elevation (Show whether DF, RT, GR, etc.)
5798' GR

12. County
Santa Fe

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK
TEMPORARILY ABANDON
WELL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

See Well History attached, Day #42 through Day #44.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

BY D.W. Miller TITLE President DATE August 8, 1985

APPROVED BY Roy Johnson TITLE DISTRICT SUPERVISOR DATE 8-12-85

CONDITIONS OF APPROVAL, IF ANY:

Well: Pinon Unit #2

CHACE OIL COMPANY, INC.
313 Washington S.E.
Albuquerque, New Mexico 87108

Page: 15

Date: 8/6/85

Day # 42 Present operation: drilling Depth today: 7194'

24 hour footage: 54' Formation: sand and shale

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 60 Weight on bit: 15,000# Present drilling rate: 4'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54

Mud: Vis: 41 Wt.: 9.4 W. L.: 9.0

Mud additives last 24 hours: 15 gel, 1 1/2 soda ash, 1 thinner, 2 caustic, 7 starch,
1 preservative, 5 bar

Deviation survey: 8° @ 7158'

Bit: #20: 7 7/8", V537; 36', 9 3/4 hours

Break down: 14 1/2 hours drilling

8 1/2 hours trip - wash to 120'

1 hour cut drilling line

Date: 8/7/85

Day #: 43 Present operation: drilling Depth today: 7344'

24 hour footage: 150' Formation: Dakota

Drill Collars: No: 17 Size: 5 7/8" Weight: 40,000# Bore: 2 1/4"

Rotary: RPM: 58 Weight on bit: 18,000# Present drilling rate: 8'-10'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54

Mud: Vis: 42 Wt.: 9.5 W. L.: 9.0

Mud additives last 24 hours: 17 gel, 1 1/2 soda ash, 2 thinner, 2 caustic, 2 preservative
8 starch

Deviation survey: 8 1/2° @ 7198'; 8° @ 7229'; 8 1/2° @ 7260'; 8 1/2° @ 7292'; 8 1/2° @ 7322'

Bit: #20: 7 7/8", V537; 186', 29 1/4 hours

Break down: 1/4 hour rig service - BOP

4 hours surveys

19 3/4 hours drilling

Date: 8/8/85

Day #: 44 Present operation: circulating for log Depth today: 7455' TD

24 hour footage: 111' Formation: Dakota

Drill Collars: No: 17 Size: 5 7/8 Weight: 40,000# Bore: 2 1/4

Rotary: RPM: 60 Weight on bit: 30,000# Present drilling rate: 4'/hour

Pump: Liner size: 5 1/2 Pressure: 1,000# Strokes per minute: 54

Mud: Vis: 65 Wt.: 9.6 W. L.: 8.0

Mud additives last 24 hours: 19 gel, 1 soda ash, 1 cotton seed hull, 1 thinner
2 preservative

Deviation survey: 9° @ 7414'

Bit: #20: 7 7/8", V537; 297', 42 hours

Break down: 3/4 hours rig service and survey

21 3/4 hours drilling

1 1/2 hours circulate for logs