

District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.	30-053-20015
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.	

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name  NFT
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	
2. Name of Operator <b>TWINING DRILLING CORPORATION</b>	8. Well No. <b>#3</b>
3. Address of Operator <b>332 White Oak Drive NE, Albuquerque, NM 87122</b>	9. Pool name or Wildcat <b>WILDCAT</b>

4. Well Location Unit Letter <b>B</b> : <b>665</b> Feet From The <b>North</b> Line and <b>1975</b> Feet From The <b>East</b> Line Section <b>27</b> Township <b>4 N</b> Range <b>1E</b> NMPM County <b>Socorro</b>					
10. Date Spudded <b>10/2/01</b>	11. Date T.D. Reached <b>10/19/01</b>	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.) <b>5180' GR</b>	14. Elev. Casinghead <b>5166'</b>	
15. Total Depth <b>6908'</b>	16. Plug Back T.D. <b>5032'</b>	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools <b>All</b>	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name <b>N/A</b>				20. Was Directional Survey Made <b>Yes</b>	
21. Type Electric and Other Logs Run <b>Compensated Formational, Density Neutron and Gamma Ray</b>				22. Was Well Cored <b>No</b>	

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>9-5/8"</b>	<b>36</b>	<b>1196'</b>	<b>12-1/4"</b>	<b>700.5 Circ to surface</b>	
<b>5-1/2"</b>	<b>17</b>	<b>5044'</b>	<b>8-3/4"</b>	<b>467.5 cf - 3748' calc TOC</b>	

<b>24. LINER RECORD</b>				<b>25. TUBING RECORD</b>			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
26. Perforation record (interval, size, and number) <b>4874 - 4904', 30', 60 holes, 2 JSPF; squeezed with 75 sx.</b> <b>4874-78', 4', 16 holes, 4JSPF; squeezed with 50 sx.</b>				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL      AMOUNT AND KIND MATERIAL USED <b>4874-4904'      Acidized with 2000 gal. 15% HCL</b> <b>                              Frac with 27,724 gal. 70 Q foam &amp; 38,040# 20/40 sand</b> <b>44874-78'      Acidized with 1000 gal. 15% HCL</b>			

**28. PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Deviation report attached.</b>	Test Witnessed By
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

*Nathan Twining*  
 Signature      Printed **NATHAN Twining**      Title **President**      Date **April 4, 2002**