

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2085
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
NOT APPLICABLE

TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESRV. OTHER **PLUGGED & ABANDONED**

7. Unit Agreement Name
NOT APPLICABLE

8. Farm or Lease Name
SHAW

Name of Operator
Cimarron Energy Corporation

Address of Operator
P.O. Box 1525, Carlsbad, New Mexico 88220

8. Well No.
#3

10. Field and Pool, or Wildcat
Wildcat

LOCATED **330** FEET FROM THE **West** LINE AND **660** FEET FROM
South LINE OF SEC. **18** TWP. **4N** RGE. **8 E**

12. County
Torrance

Date Spudded **7/31/84** 18. Date T.D. Reached **9/25/84** 17. Date Compl. (Ready to Produce) _____ 18. Elevation (DF, PKB, RT, GR, etc.) **6345 GL** 19. Elev. Casinghead _____

Total Depth **600 feet** 21. Plug back T.D. _____ 22. H.M. this Compl. How Many _____ 23. Interval Drilled By _____ Rotary Tools _____ Cable Tools _____

13. Elev. Casinghead _____

25. Was Directional Survey Made
No

Producing Interval(s) of this completion - Top, Bottom, Name
NOT APPLICABLE

27. Was Well Cased
No

Type Electric and Other Logs Run
Gamma Ray, Formation Density by New Mexico Tech.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLES IN FEET	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	230'	11'	72 sacks	All

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

Perforation Record (Interval, size and number)

INTERVAL	SIZE	NUMBER

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

34. First Production _____ Production Method (Blowing, gas lift, pumping - Size and type pump) _____ Well Status (Prod. or Shut-in) **Plugged & Abandoned**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

35. Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

36. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

List of Attachments _____

All information obtained by Cimarron Energy in regard to Logs and Formations, I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *La Tannia J. Klipstine* TITLE **Corporate Secretary** DATE **3/24/85**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measure depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. This form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash.	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....220'.....to.....230'.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Top	125'	125'	All				
125'	563'	438'	Yeso (SEE ATTACHED ALSO)				
563'	600'	37'	Abo				