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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER CO²

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
SADLER

2. Name of Operator
ENERGY OIL & GAS CORPATION

9. Well No.
ONE

3. Address of Operator
6105 N W 32 BETHANY OKLA. 73008

10. Field and Pool, or Wildcat
WILDCAT

4. Location of Well
UNIT LETTER I LOCATED 1980 FEET FROM THE S LINE AND 662.4 FEET FROM

12. County
UNION

THE E LINE OF SEC. 3 TWP. 24N RGE. 29E NMPM

15. Date Spudded OCT. 16/79 16. Date T.D. Reached 9/30/79 17. Date Compl. (Ready to Prod.) OCT. 18/79 18. Elevations (DF, RKB, RT, GR, etc.) 5927 19. Elev. Casinghead 5920

20. Total Depth 2640 21. Plug Back T.D. 2401 22. If Multiple Compl., How 4 ZONE 1 COMP. 23. Intervals Drilled By Rotary Tools XXXXXY Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
TOP 1767 BOTTOM 1938, GLORIETA

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run BY SCHLUMBERGER PORE POROSITY 27. Was Well Cored
GRAIN DENSITY, GAS IDENTIFICATION, WET RESISTIVITY, WATER SATURATION NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>7</u>	<u>28</u>	<u>338</u>	<u>8 3/4</u>	<u>180 sacks top to bottom</u>	
<u>4 1/2</u>	<u>9.5</u>	<u>2401</u>	<u>6.25</u>	<u>160 sacks top 780 bottom 2640</u>	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
perf. 85 ft. 340 shots. 4 shots per ft.

<u>1767-70</u>	<u>1832-36</u>	<u>1877-80</u>
<u>1794-98</u>	<u>1842-46</u>	<u>1884-1901</u>
<u>1801-03</u>	<u>1848-60</u>	<u>1915-38</u>
<u>1824-30</u>	<u>1865-72</u>	

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>acid all zones perf.</u>	<u>HCL cut 15% 2% KCl&W39 flush with water used 4000 gal. HCl</u>

33. PRODUCTION

Date First Production _____ Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING CO² Well Status (Prod. or Shut-in) 580 MCF CO²

Date of Test <u>10/17/79</u>	Hours Tested <u>4</u>	Choke Size <u>2" CFP x 5/16"</u>	Prod'n. For Test Period →	Oil - Bbl.	Gas - MCF <u>580 MCF</u>	Water - Bbl. <u>DRY</u>	Gas - Oil Ratio
Flow Tubing Press. <u>20.5</u>	Casing Pressure <u>33.3</u>	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF <u>580 MCF</u>	Water - Bbl. <u>DRY</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By THURMOND MCGLOTHIN INC.

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Andy Wilkerson TITLE PRES. DATE OCT. 25/ 79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	NORTH EASTERN N.M.
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	ROSETTA 660
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. GLORIETA 1767
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. GRANTITE WARSH 2220
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 836 _____ to 868 _____ CO ₂	No. 4, from 2388 _____ to 2390 _____ CO ₂
No. 2, from 1767 _____ to 1938 _____ CO ₂	No. 5, from 2480 _____ to 2488 _____ S OIL
No. 3, from 2220 _____ to 2226 _____ CO ₂	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 8 _____ to 90 _____ feet	10 GPM
No. 2, from 2220 _____ to 2226 _____ feet	250 GAL. IN 12 HR.
No. 3, from _____ to _____ feet	
No. 4, from _____ to _____ feet	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	60	60	sd gr 7 sh	990	1090	100	bl sh
60	90	30	sd & gr	1090	1095	5	mp & chat
90	300	210	mp	1095	1200	105	rd bd
300	310	30	sd & li	1200	1400	200	rd bd & sh
310	340	30	li & mp	1400	1945	545	rd & gy, sh
340	352	12	li & chat	1945	2045	200	sd, gy, sh
352	450	98	gr sh & li	2045	2200	55	gy sh
450	600	150	sh, li, sd	2200	2640	440	gr. warsh
600	630	30	sh, rd bd		TD 2640		
630	665	35	rd bd, gyp				
665	685	20	sh, sd, clay				
685	815	30	rd bd, rock				
815	840	25	br sh				
840	865	15	gr sd st				
865	870	5	sd st, sh				
870	913	43	br sh				
913	935	22	gr sh				
935	990	55	br sh, rd bd				