

NEW MEXICO OIL CONSERVATION COMMISSION  
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122  
Revised 9-1-65

Type Test:  Initial       Annual       Special      Test Date: 4-23-85

Company: Amoco Production Company      Connection: \_\_\_\_\_

Pool: Bravo Dome Carbon Dioxide      Formation: Tubb      Unit: BDCDGU

Completion Date: 12-5-80      Total Depth: 2672      Plug Back TD: 2628      Elevation: 4586      Farm or Lease Name: \_\_\_\_\_

Csg. Size: 4-1/2      Wt.: 9.5      d: \_\_\_\_\_      Set At: 2670      Perforations: From 2274 To 2450      Well No.: 2034 331K

Tbg. Size: 2-3/8      Wt.: 4.7      d: \_\_\_\_\_      Set At: 2237      Perforations: From \_\_\_\_\_ To \_\_\_\_\_      Unit: K      Sec.: 33      Twp.: 20      Hje.: 34

Type Well - Single - Bradenhead - G.G. or G.O. Multiple: Single      Packer Set At: 2237      County: Union

Producing Thru: Tubing      Reservoir Temp. °F: 90<sup>o</sup>      Mean Annual Temp. °F: 50      Baro. Press. - P<sub>a</sub>: 12.2      State: New Mexico

L: 2362      H: 2362      G<sub>g</sub>: 1.529      % CO<sub>2</sub>: 100      % N<sub>2</sub>: 0      % H<sub>2</sub>S: 0      Prover: \_\_\_\_\_      Meter Run: 4.0      Taps: Flange

FLOW DATA						TUBING DATA		CASING DATA		Duration of Flow
NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. hw	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	
SI							289			
1.	4.026 x 1.625			195	37	59	207.2	50		
2.	4.026 x 1.625			223	35	63	235.2	50		24 hr.
3.	4.026 x 1.625			236	28	61	248.2	50		24 hr.
4.	4.026 x 1.625			261	16	62	273.2	50		24 hr.
5.										

RATE OF FLOW CALCULATIONS							
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P <sub>m</sub>	Flow Temp. Factor Ft.	Gravity Factor F <sub>g</sub>	Super Compress. Factor, F <sub>pv</sub>	Rate of Flow Q, Mcfd
1							1165
2							976
3							907
4							717
5							

NO.	P <sub>t</sub>	Temp. °R	T <sub>r</sub>	Z	Gas Liquid Hydrocarbon Ratio _____ Mct/bbl.
1					A.P.I. Gravity of Liquid Hydrocarbons _____ Deg.
2					Specific Gravity Separator Gas _____ X X X X X X X X X
3					Specific Gravity Flowing Fluid _____ X X X X X
4					Critical Pressure _____ 1072 _____ P.S.I.A. _____ P.S.I.A.
5					Critical Temperature _____ 547 _____ R _____ R

NO.	P <sub>c</sub>	P <sub>w</sub>	P <sub>w</sub> <sup>2</sup>	P <sub>c</sub> <sup>2</sup> - P <sub>w</sub> <sup>2</sup>
1	301.2	90.721		
1		207.2		47.790
2		235.2		35.402
3		248.2		29.118
4		273.2		16.083
5				

(1)  $\frac{P_c^2}{P_c^2 - P_w^2} = 1.90$       (2)  $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.33$

AOF = Q  $\left[ \frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1555$

Absolute Open Flow: 1555 Mcfd @ 15.025      Angle of Slope  $\theta$ : \_\_\_\_\_      Slope, n: .45

Remarks: \_\_\_\_\_

Approved By Commission: \_\_\_\_\_      Conducted By: \_\_\_\_\_      Calculated By: D. D. Kimble      Checked By: \_\_\_\_\_