

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SEP 11 1979

5a. Indicate Type of Lease
State For

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS OIL CONSERVATION DIVISION
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE OR TO
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) OR SUCH PROPOSALS TO OPERATE A WELL

1. OIL WELL GAS WELL CO₂ OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM
East THE 28 LINE, SECTION 22-N TOWNSHIP 32-E RANGE 32-E T.12N. R.32E. S.28

7. Unit Agreement Name

8. Name of Lease Name
Poling

9. Well No.
1

10. Field and Pool, or Whist
Und. Tubb

15. Elevation (Show whether DF, RT, GR, etc.)
4949.8 GR

12. County
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	Coring <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled to a TD of 2202' and ran core bbl. Core #1 2202'-2224'. Recovered 19'. Core #2 2224'-2284'. Recovered 54'. Core #3 2284'-2344'. Recovered 60'. Drilled to 2893'. Core #4 2893'-2895'. Recovered 1-1/2'. Core #5 2895'-2901'. Recovered 3'. Ran 4-1/2" 9-1/2# casing set at 2901'. Cement with 1325 SX Class C cement. Plug down 9-6-79. Top of cement at approximately 450'. Will test casing when move in completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Administrative Supervisor DATE 9-10-79

APPROVED BY Clark Ellwood TITLE SENIOR PETROLEUM GEOLOGIST DATE 9-14-79