

OCT 15 1980

NEW MEXICO OIL CONSERVATION COMMISSION

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LAND OFFICE	
OPERATOR	

API # 30-059-20070

5A. Indicate Type of Lease
 STATE FILE

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 b. Type of Well DRILL DEEPEN PLUG BACK
 OIL WELL GAS WELL CO2 OTHER
 SINGLE ZONE MULTIPLE ZONE

2. Name of Operator
 Amoco Production Company

3. Address of Operator
 P. O. Box 68, Hobbs, NM 88240

4. Location of Well
 UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE
 AND 1980 FEET FROM THE East LINE OF SEC. 35 TWP. 20-N RSE. 34-E

7. County
 Union

11. Depth of Well
 2650'

12. Formation
 Tubb

13. Method of Drill
 Rotary

21. Elevation (Surface whether D.R., R.I., etc.)
 4792 GL

21A. Kind & Status of Bond
 Blanket-on-file

21B. Drilling Contractor
 NA

22. Approx. Date Work will start
 10-15-80

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11" or 12-1/4"	8-5/8"	24#	700'	Circ.	Surf.
7-7/8"	5-1/2"	14#	2650'	Tie back to 8-5/8"	Bottom 8-5/8"

Propose to drill and equip well in the Tubb formation. After reaching TD, logs will be run and evaluated. Perforate and stimulate as necessary in attempting commercial production.

MUD PROGRAM: 0'-700' Native mud and fresh water
700'-TD Commercial mud with minimum properties for safe hole conditions

BOP Attached
Gas is not dedicated

APPROVAL VALID FOR 90 DAYS
PERMIT EXPIRES 1-14-81
UNLESS DRILLING UNDERWAY

0+2-NMOCD, SF 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Bob Slawns Title Administrative Analyst Date 10-13-80

(This space for State Use)

APPROVED BY Carl M... TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMMISSION TO BE NOTIFIED WITHIN 24 HOURS OF BEGINNING OPERATIONS

SEP 15 1980

All distances must be from the outer boundaries of the Section

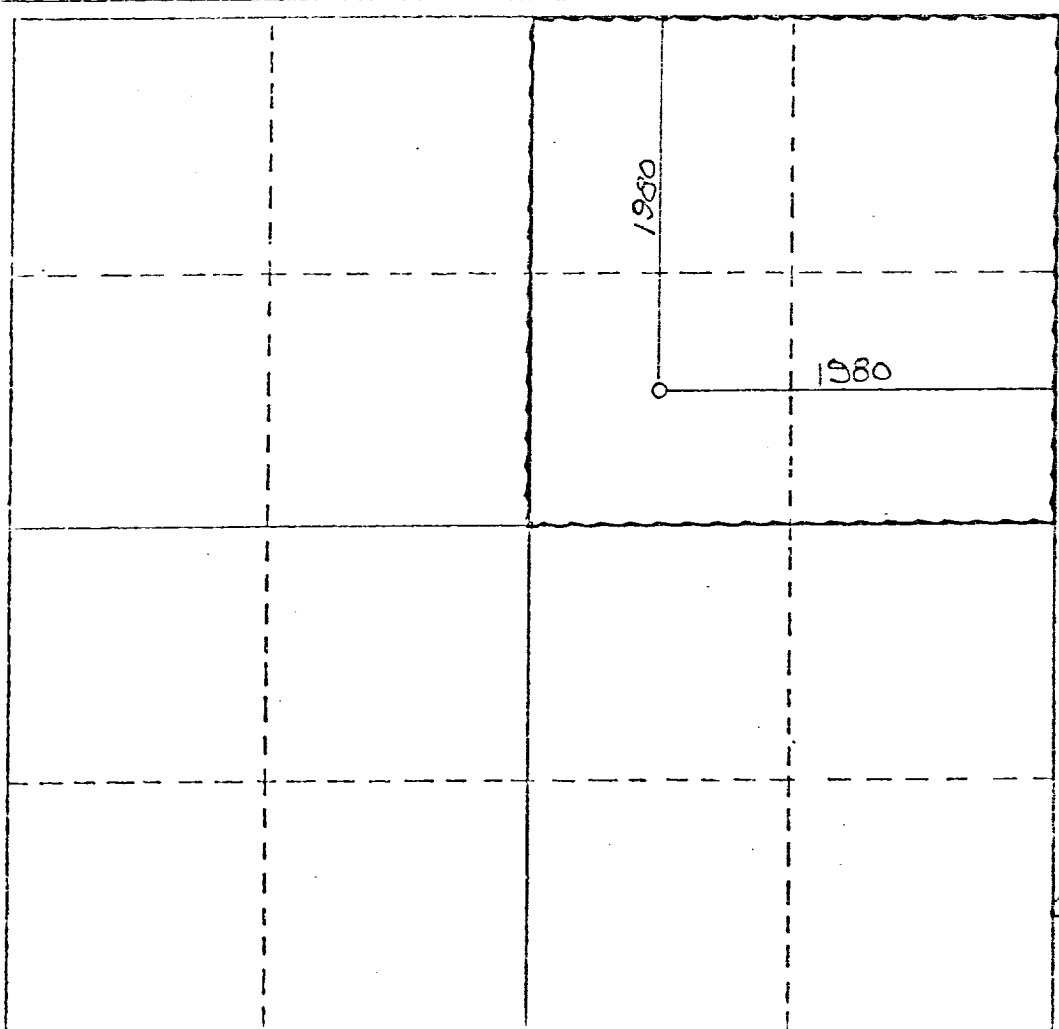
Operator AMOCO		Lease HUTCHERSON B		Well No. 26
Unit Letter G	Section 35	Township T20N	Range R34E	County UNION
Actual Postage Location of Well: 1980 feet from the NORTH line and 1980 feet from the EAST line				
Ground Level Elev. 4792	Producing Formation Tubb	Pool Und. Tubb	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name: Bob Laws
 Position: Admin. Analyst
 Company: Amoco Production Company
 Date: 10-13-80

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

SEPT. 30 1980
 Registered Professional Engineer and a Land Surveyor
[Signature]

N.M.L.S. NO. 5103
 Certificate No. _____