

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	1/1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

RECEIVED
DEC 08 1980

36. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS OIL CONSERVATION DIVISION
SANTA FE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL CO₂ OTHER-

7. Unit Agreement Name

8. Farm or Lease Name
Hutcherson B

9. Well No.
5X

10. Field and Pool, or Wildcat
Und. Tubb

11. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 2055 FEET FROM
THE West LINE, SECTION 2 TOWNSHIP 19-N RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4786 GL

12. County
Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
		OTHER _____ <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-19-80 CO₂ in Action (Rig #18) spudded a 12-1/4" hole at 6:00 a.m. Drilled to a TD of 700' and ran 8-5/8" casing set at 700'. Cemented with 400 SX Class C cement. Plugged down at 5:00 a.m. 11-20-80. Circulated 150 SX. WOC 22 hrs. Tested casing with 900# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 2630' and ran 5-1/2" casing set at 2630'. Cemented with 850 SX Class H cement. Cement did not circulate. Drilled cement from 7443' to TD. Ran cement bond log. Top of cement at approx. 412'. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 12-5-80

APPROVED BY Carl Klug TITLE SENIOR PETROLEUM GEOLOGIST DATE 12/8/80

CONDITIONS OF APPROVAL, IF ANY: