

MAR 03 1981
 Form C-105
 Revised 11-1-76

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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

1a. TYPE OF WELL
 OIL WELL GAS WELL CO2 DRY OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
 8. Farm or Lease Name
Hutcherson B

2. Name of Operator
Amoco Production Company

9. Well No.
11

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
 UNIT LETTER **B** LOCATED **660** FEET FROM THE **North** LINE AND **1973** FEET FROM



THE **East** LINE OF SEC. **13** TWP. **19-N** RGE. **34-E** NMPM

12. County
Union

15. Date Spudded **1-28-81** 16. Date T.D. Reached **2-3-81** 17. Date Compl. (Ready to Prod.) **2-25-81** 18. Elevations (DF, RKB, RT, GR, etc.) **4696 GL** 19. Elev. Casinghead

20. Total Depth **2597'** 21. Plug Back T.D. **2554'** 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools **0-TD** Cable Tools _____

25. Was Directional Survey Made
No

24. Producing Interval(s), of this completion - Top, Bottom, Name
2150'-2331' Tubb

27. Was Well Cored
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	705'	12-1/4"	500 SX Class H	Circ. 170 SX
5-1/2"	14#	2597'	7-7/8"	825 SX Class H	Circ. 180 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2115'	

31. Perforation Record (Interval, size and number)
2150'-2331' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2150'-2331'	4000 gal. 7-1/2% HCl

33. PRODUCTION

Date First Production **2-21-81** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Shut-in**

Date of Test 2-25-81	Hours Tested 24	Choke Size 48/64	Prod'n. For Test Period 0	Oil - Bbl. 1228	Gas - MCF 3	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 165#	Casing Pressure	Calculated 24-Hour Rate 0	Oil - BEI. 1228	Gas - MCF 3	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
 Test Witnessed By _____

35. List of Attachments
Logs mailed 2-13-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Laws TITLE Admin. Analyst DATE 2-27-81

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------------|---|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 1307' | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ 1613' | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinbry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ 2124' | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. Santa Rosa _____ 1000' | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. Cimarron _____ 2105' | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from **2150'** to **2331'** No. 4, from _____ to _____
- No. 2, from _____ to _____ No. 5, from _____ to _____
- No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from **None** to _____ feet.
- No. 2, from _____ to _____ feet.
- No. 3, from _____ to _____ feet.
- No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	705'	705	Surface Sand, clay, shale, and anhydrite				
705'	2597'	1892					