

MAR 31 1982  
Revised 10

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OIL CONSERVATION DIVISION  
State  SANTA FE Fee   
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1934
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 131
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1973</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4696' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK   
TEMPORARILY ABANDON   
PULL OR ALTER CASING   
OTHER \_\_\_\_\_

PLUG AND ABANDON   
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK   
COMMENCE DRILLING OPNS.   
CASING TEST AND CEMENT JOBS   
OTHER \_\_\_\_\_

ALTERING CASING   
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-11-82. Pulled tubing and seating nipple. Perforated 2150'-62', 64'-70', 72'-79', 2200-15', 24-34', 40'-51', 56'-58, 70'-77', 82'-85', 94'-2301', 11'-18', 22'-26', and 28'-31' with 1 JSPF. Ran packer and tubing. Set packer at 1947'. Fractured with 14100 gal 40#, x-linked gel and 19 tons CO2 with 22000# 8/12 sand. Pulled tubing and packer. Ran seating nipple and 2-7/8" tubing. Landed tubing at 2084'. Moved out service unit 2-18-82. Flow tested for 172 hrs. and well flowed 14676 MCF and 54 BLW. Ran 72 hr. BHP build-up test 2-25-82. Moved in service unit 3-15-82. Replaced 2-7/8" tubing and seating nipple with 2-3/8" tubing and seating nipple. Moved out service unit 3-16-82. Well shut-in.

7.2 days  
2039 MCFPD

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Serv.  
1-Conoco 1-Co2 in Action 1-Excelsior 1-Sun. Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman TITLE Assist. Admin. Analyst DATE 3-29-82

APPROVED BY Carl Wray TITLE SENIOR PETROLEUM GEOLOGIST DATE 3-31-82

CONDITIONS OF APPROVAL, IF ANY: