

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1-7

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DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.O.B.	
LAND OFFICE	
OPERATOR	

10. Indicate type of well
 Strip Gas
 11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO OPERATE OR PLUG BACK IN A DIFFERENT RESERVOIR.
 USE APPLICATION FOR PERMIT TO DRILL OR TO OPERATE OR PLUG BACK IN A DIFFERENT RESERVOIR.

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 606, Clayton, NM 88415

4. Location of well: UNIT LETTER F 1980 FEET FROM THE North LINE AND 1976 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 19N RANGE 34E NEPM.

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
 8. Name of Lease Name: Bravo Dome Carbon Dioxide Gas Unit
 9. Well No.: 1934-171F
 10. Field and Pool or Other: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.): 4891' GL

12. County: Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
FULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to kill well with 2% KCL water and release packer & POH tubing & packer. Perf intervals 2257-2260, 2262-2288, 2290-2306, 2309-2314, 2321-2350, 2357-2370, 2378-2388, 2396-2401, 2406-2411, 2423-2426, 2438-2456, 2463-2469, 2476-2480, 2500-2508. RIH 1 jt fiberglass tailpipe and coated packer and 2-7/8" tubing to surface, land tailpipe at 2110' and set packer at 2080'. stim with 22 tons liquid CO2. flow test well overnight and return well to production.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
 1-NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
 1-Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

FILED Juni [Signature] TITLE Clerk DATE 3-11-85
 APPROVED BY [Signature] TITLE DIV [Signature] DATE 5-21-85
 CONDITIONS OF APPROVAL, IF ANY: