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JAN 28 1981  
Form O-105  
Revised 11-80

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
OIL COUNTY SANTA FE

1. Indicate Type of Lease  
 DESIGN  Fee   
 2. State Well & Gas Lease No.

10. TYPE OF WELL  
 OIL WELL  GAS WELL  CO<sub>2</sub> DRY  OTHER \_\_\_\_\_  
 11. TYPE OF COMPLETION  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESER.  OTHER \_\_\_\_\_

7. Unit Agreement Name  
 8. Farm or Lease Name  
**Hutcherson B**  
 9. Well No.  
**20**  
 10. Field and Foot, or Wildcat  
**Und. Tubb**

2. Name of Operator  
**Amoco Production Company**  
 3. Address of Operator  
**P. O. Box 68 Hobbs, NM 88240**  
 4. Location of Well  
 UNIT LETTER **J** LOCATED **1980** FEET FROM THE **South** LINE AND **1980** FEET FROM

THE **East** LINE OF SEC. **18** TWP. **19-N** RGE. **34-E** NMPM  
 12. County  
**Union**

15. Date Spudded **12-3-80** 16. Date T.D. Reached **1-5-81** 17. Date Compl. (Ready to Prod.) **P X A** 18. Elevations (H.F., RKB, RT, GR, etc.) **4932' GL** 19. Elev. Casinghead  
 20. Total Depth **1642'** 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By: Rotary Tools **0-TD** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**P X A** 25. Was Directional Survey Made  
**No**

26. Type Electric and Other Logs Run 27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	700'	12-1/4"	475 SX Class H	Circ. 75 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)  
**None** 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION  
 Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)  
**Abandoned**  
 Date of Test Hours Tested Choke Size Intervals for Test Period Oil - BBL Gas - MCF Water - BBL Gas - Oil Ratio  
 Flow Tubing Press. Casing Pressure Calculated 14-Hour Rate Oil - BBL Gas - MCF Water - BBL Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed by

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
 SIGNED Bob Lawrs TITLE Admin. Analyst DATE 1-13-81

