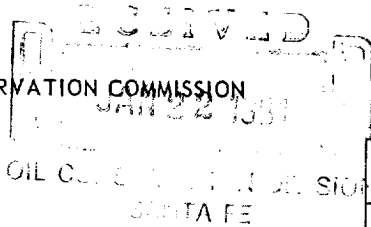


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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO ₂ OTHER- 2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68 Hobbs, NM 88240 4. Location of Well UNIT LETTER <u>J</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>19-N</u> RANGE <u>34-E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 4932 GL	7. Unit Agreement Name 8. Farm or Lease Name Hutcherson B 9. Well No. 20 10. Field and Pool, or Wildcat Und. Tubb 12. County Union
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 12-3-80 Moran Drilling Co. (Rig #56) spudded a 12-1/4" hole at 7:30 p.m. Drilled to a TD of 701' and ran 8-5/8" casing set at 701'. Cemented with 475 SX Class H cement. Plugged down at 6:00 a.m. 12-5-80. Circulated 75 SX. WOC 19 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 707/8" and resumed drilling. Drilled to a TD 1642 and lost circulation. Unable to regain circulation. Propose to P X A per the following procedure: Set Class H cement plug from 1250'-1000'. WOC 4 hrs. and tag plug. Set Class H cement plug 800'-600'. WOC 4 hrs. and tag plug. Set 20 SX surface plug.

0+2-NMOCD, SF 1-Hou 1-Susp 1-BD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 1-13-81

APPROVED BY Carl Ulvog TITLE SENIOR PETROLEUM GEOLOGIST DATE 1-23-81

CONDITIONS OF APPROVAL, IF ANY: