

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-4-8

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.



7. Unit Agreement Name

8. Farm or Lease Name

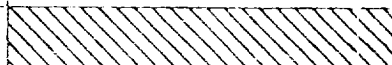
Shue

9. Well No.

1

10. Field and Pool, or Wildcat

Und. Tubb



12. County

Union

1a. TYPE OF WELL

OIL WELL GAS WELL CO2 DRY OTHER _____

b. TYPE OF COMPLETION

NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator

Amoco Production Company

3. Address of Operator

P. O. Box 68 Hobbs, NM 88240

4. Location of Well

UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM

THE East LINE OF SEC. 15 TWP. 20-N RGE. 34-E N.M.P.M.

15. Date Spudded 3-3-81 16. Date T.D. Reached 3-9-81 17. Date Compl. (Ready to Prod.) 3-25-81 18. Elevations (DF, RKB, RT, GR, etc.) 7435' GL 19. Elev. Casinghead

20. Total Depth 2597' 21. Plug Back T.D. 2501' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name

2160'-2359' Tubb

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored

No

27. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	708'	12-1/4"	500 SX Class H	Circ. 240 SX
5-1/2"	14#	2597'	7-7/8"	725 SX Class H	Circ. 234 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2188'	

31. Penetration Records (Interval, size and number)

2160'-2359' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2160'-2359'	3000 gal. 7-1/2% HCL

33. PRODUCTION

Date First Production 3-22-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test 3-25-81 Hours Tested 24 Choke Size 48/64 Prof'n. For Test Period 0 Oil - Pbl. 1179 Gas - MCF 2 Water - Bbl. 0 Gas-Oil Ratio

Flow Testing Interval 165# Initial Pressure 0 Initial Rate 0 Oil - Pbl. 1179 Gas - MCF 2 Water - Bbl. 0 Oil Gravity - API (Corr.)

34. Disposition of Lin. (Sold, used for part, vented, etc.)

Test Witnessed By

35. List of Attachments

Logs mailed 3-13-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Lewis TITLE Admin. Analyst DATE 3-30-81

