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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER CO₂

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Farm or Lease Name
Bravo Dome Carbon Dioxide Gas Unit

2. Name of Operator
Amoco Production Company

9. Well No.
1934 x 211G

3. Address of Operator
P. O. Box 832 Brownfield, TX 79316

10. Field and Pool, or Wildcat
Bravo Dome Carbon Dioxide Gas Unit 640 Acre Area

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1874 FEET FROM

THE East LINE OF SEC. 21 TWP. 19N RGE. 34E NMPM

11. County
Union

15. Date Spudded 2-32-81 16. Date T.D. Reached 3-4-81 17. Date Compl. (Ready to Prod.) 3-13-81 18. Elevations (DF, RKB, RT, GR, etc.) 4828' GL 19. Elev. Casinghead

20. Total Depth 2586 21. Plug Back T.D. 2481 22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools 0 - TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2201-2442 Tubb 25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
GR-CCL/CFD/DLL - MSFL 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	705'	12 1/4"	500 sx Class H	90 sx Circ.
5 1/2"	14#	2586'	7 7/8"	900 sx Class H	225 sx Circ.

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2163	2169

31. Perforation Record (Interval, size and number)
2201-05; 16-18, 28-37, 38-41, 48-51, 63-68, 71-80, 90-98, 2304-11, 42-57, 66-76, 2405-18, 29-33, 39-42 with 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
2201-2446 | 6500 gal 7 1/2% HCL acid x 200 ball sealers

33. PRODUCTION

Date First Production 3-15-81 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Shut-in

Date of Test 3-18-81 Hours Tested 24 Choke Size 48/64" Prod'n. For Test Period → Oil - Bbl. N/A Gas - MCF 1395 Water - Bbl. 3.0 Gas - Oil Ratio

Flow Tubing Press. 178 Casing Pressure 0 Calculated 24-Hour Rate → Oil - Bbl. N/A Gas - MCF 1395 Water - Bbl. 3.0 Oil Gravity - API (*Corr.*)

34. Disposition of Gas (*Sold, used for fuel, vented, etc.*) To be sold Test Witnessed By Randy Mahannah

35. List of Attachments
None-Logs previously sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED DR Holcomb TITLE Sr. Admin. Analyst DATE 3-30-88

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Cjo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Fictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1380</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>1700</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>2185</u>	T. Granite <u>2505</u>	T. Todillo _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Santa Rosa <u>1085</u>	T. Chinle _____	T. _____
T. Penn. _____	T. Yeso <u>1750</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Cimarron Any <u>2165</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>2201</u> to <u>2442</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	700	700	Redbed				
700	2185	1485	Sand and shale				
2185	2505	320	Sandstone				
2505	2578	73	Granite				