

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.B.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
 Strat Free
 11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR OPERATIONS TO DRILL OR TO REPERM OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE APPLICATION AND PERMIT FOR OPERATIONS TO DRILL OR TO REPERM OR PLUG BACK TO A DIFFERENT RESERVOIR.

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 606, Clayton, NM 88415

4. Location of Well
UNIT LETTER G 1980 FEET FROM THE North LINE AND 1984 FEET FROM
THE East LINE, SECTION 21 TOWNSHIP 19N RANGE 34E N.M.P.M.

7. Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name
Bravo Dome Carbon Dioxide Gas Unit

9. Well No.
1934 X 2116

10. Field and Position of Well
Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

12. County
Union

15. Elevation (Show whether DF, RT, GL, etc.)
4828' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to kill well with 2% KCL water and release packer and POH tubing and packer. Perf intervals 2200-2206, 2208-2212, 2215-2219, 2221-2256; 2261-2271, 2289-2314, 2322-2326, 2338-2368, 2364-2375, 2385-2388, 2400-2434. RIH with 1 jt fiberglass tailpipe, coated packer & 2-7/8" tubing. Land tailpipe at 2050' and set packer at 2020'. Stim with 22 tons liquid CO2. Flow test overnight and return to production.

+2-NMOCD, SF 1-J.R. Barnett HOU. Rm. 21.156 1-F.J. Nash HOU RM. 4.206 1-WF, C 1-WF, H 1-Susp
 -NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
 -Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: Jan Goodwin TITLE: Clerk DATE: 3-11-85
 APPROVED BY: [Signature] TITLE: DISPATCH CLERK DATE: 5-21-85
 CONDITIONS OF APPROVAL, IF ANY: