

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 12-1

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.P.	<input type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

10. Indicate type of lease
State Fee
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REFRAC PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR REFRAC PLUG BACK TO A DIFFERENT RESERVOIR.)

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 68, Hobbs, NM 88240

4. Location of well
UNIT LETTER: G 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 20N RANGE 35E

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit
8. Name of Lease Name: Bravo Dome Carbon Dioxide Gas Unit
9. Well No.: 2035 301G
10. Field and Pool or Acreage: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

15. Elevation (Show whether DF, RT, GR, etc.): 4715' GL

12. County: Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPS.
CASING TEST AND CEMENT JOB
OTHER

ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to MIRUSU and kill well with 2% KCLW. POH and check PBD and RIH with pkr and 3 1/2" workstring and set pkr. Run pre-frac gamma ray survey. Frac dn tbg with 25,500 gallons 40# crosslinked HecGel and 91,000# 8/12 Brady Sand. Use filtered 2% KCLW for base fluid and have a sieve analysis run on the sand. Pressure backside. Flush to 50' above top perfs with frac fluid. Shutin well overnight and POH and clean out sand to 2370 to run survey. Run post frac treatment survey. RIH with one jt fiberglass tailpipe and coated pkr and 2-7/8" coated tbg. Land tailpipe and set pkr. Swab as necessary to kick off flowing. Flow thru separator until well cleans up. Place well on production.

0+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
1-NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
1-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY: Don Gooskey TITLE: Clerk DATE: 5-23-85

APPROVED BY: [Signature] TITLE: [Signature] DATE: 5-29-85

CONDITIONS OF APPROVAL, IF ANY: venting of gas not to exceed 70 hours