

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fed
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1935
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 211
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or indicate Und. Tubb
15. Elevation (Show whether DF, RT, CR, etc.) 4615' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-28-82. Pulled tubing and seating nipple. Perforated 2060'-65', 68'-72', 86'-90', 96'-2106', 08'-14', 17'-28', 31'-44', 62'-73', and 81'-99' with 1 JSPF. Ran base gamma ray and temp. survey. Set a packer at 605'. Fractured with 21000 gal x-linked gel with additives and 24000# 8/12 sand. Ran gamma ray and temp. survey. Tagged sand fill at 2160'. Pulled packer. Knocked out bridge with sand pump and tagged sand at 2331'. Ran gamma ray survey. Ran 5 joints 2-3/8" fiberglass tailpipe, 2-3/8" X 2-7/8" plastic coated packer, 2-7/8" seating nipple, and 2-7/8" plastic coated tubing. Pumped 35 bbl inhibitor. Set packer at 2017' and tailpipe landed at 2171'. Loaded annulus with 15 bbl inhibitor. Pressure tested to 400 psi and OK. Moved out service unit 10-1-82. Turned thru a separator and flow tested for 166 hrs. Well flowed 11040 MCF and 68 BLW. Ran 72 hr BHP build-up test 10-8-82 thru 10-11-82. Well shut-in. *692 dg-13 1595 McFPD*

0+2-NMOCDF, SF 1-HOU 1-SUSP 1-CLF 1-AMERADA 1-UGI 1-CITIES SERV.
1-CONOCO 1-CO2 IN ACTION 1- EXCELSIOR 1-SUN TEX.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. German TITLE Asst. Admin. Analyst DATE 10-20-82

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 10/21/82

CONDITIONS OF APPROVAL, IF ANY: