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U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form O-103
Rev. (Sec. 10-1-77)

Indicate type of well use
Oil Gas Other
Fee

State Public Lands Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 OTHER	7. Unit Agreement Name BDCDGU
2. Name of Operator Amoco Production Company	8. Farm or Lease Name BDCDGU 1935
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 231
4. Location of Well UNIT LETTER <u>K</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>23</u> TOWNSHIP <u>19-N</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Und. Tubb
15. Elevation (Show whether DF, RT, GR, etc.) 4560' GL	12. County Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOBS
 OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to flow test and run 72 hour BHP build-up test as follows:

Install coated tubing and packer. Install additional wellhead valve so that BHP bomb can be run without shutting-in well. Flow test well for 168 hours at 115 psi. Record daily gas production rate, water production rate, flowing tubing pressure, and time on chart. Run BHP bomb in well while flowing. Shut-in well. Pull bomb after 72 hours. Leave well shut-in. The above data is to be used to determine the need for water handling facilities at these locations and the need for possible fracture stimulation.

0+2-NMOCD,SF 1-HOU 1-SUSP 1-CLF 1-Amerada 1-Amerigas 1-Cities Serv. 1-Conoco
 1-CO2 in action 1-Excelsior 1-Sun. Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Forman TITLE Assist. Admin. Analyst DATE 3-24-83
 APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 3-29-83
 CONDITIONS OF APPROVAL, IF ANY: