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SANTA FE	<input checked="" type="checkbox"/>
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U.S.O.S.	
LAND OFFICE	
OPERATOR	

10. Indicate type of lease
State Fed
11. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSED TO PLUG OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION AND REPORT ON PLUG BACK TO SUCH OPERATIONS.

1. OIL WELL GAS WELL OTHER: CO2

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 606, Clayton, NM 88415

4. Location of Well: UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE west LINE, SECTION 23 TOWNSHIP 19N RANGE 35E COUNTY Union

5. Elevation (Show whether DF, RT, GR, etc.): 4560' GL

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Name: Bravo Dome Carbon Dioxide Gas Unit

9. Well No.: 1935 231K

10. Field and Pool or Subpool: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

Propose to kill well and release packer and pull out of hole tubing and packer. Run in hole with bit and tubing and clean out to plug back total depth. Perf intervals 2145-69, 2171-92. Run in hole with 1 jt tailpipe and packer and sand and 2-7/8 tubing and set and test packer. Swab well. Stimulate with 22 tons liquid CO2. Flow test overnight and return well to production.

-2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp
-NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun
-Excelsior 1-Tex 1-Exxon

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Prepared by: Jan Godfrey TITLE: Clerk DATE: 3-11-85
Approved by: [Signature] TITLE: DISTRICT SUPERVISOR DATE: 5-29-85