

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals, and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

**P.O. Box 2088
Santa Fe, New Mexico 87504-2088**

WELL API NO.
30-059-20118

5. Indicate Type of Lease
STATE **FEE**

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

BRAVO DOME CO2 GAS UNIT

1. Type of Well
OIL WELL GAS WELL OTHER CO2

8. Well No.
1935-241J

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address of Operator
P.O. Box 303, AMISTAD, NEW MEXICO 88410

9. Pool name or Wildcat
BRAVO DOME CO2 GAS UNIT

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 24 Township 19N Range 55E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4475' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

6/9/00
MIRUSU, CPC 240 psi, TPC 240 psi, kill well down tubing with produced water, NUBOP, release production packer, shut down overnight due to lightning.

6/10/00
CPC 200 psi, TPC 200psi, kill well with produced water, pull and lay down 2 7/8" production tubing and packer, found hole in collar. Run 1 joint of 2 7/8" tail pipe, 2 7/8' X 5 1/2" packer with on/off tool, 2 7/8" X 2 3/8" changeover, 59 jts of 2 3/8" fiberglass production tubing, tail pipe landed at 1847', packer set at 1817', on/off tool landed at 1809', pressure test packer to 500 psi, ok, NDBOP, load backside with corrosion inhibited fluid, RDMOSU, flow well to tank 1 hour to clean up load water, return well to production

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE DJ Holcomb TITLE Field Foreman DATE 6-19-2000

TYPE OR PRINT NAME Danny J Holcomb TELEPHONE NO. (505) 374-3050

(This space for State Use)

APPROVED BY [Signature] TITLE **DISTRICT SUPERVISOR** DATE 6/27/00

CONDITIONS OF APPROVAL, IF ANY