

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

WELL API NO.
30 059 20119

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

5. Indicate Type of Lease
STATE FEE

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

1. Type of Well:
OIL WELL GAS WELL OTHER CO₂

1935

2. Name of Operator
AMOCO PRODUCTION COMPANY

8. Well No. 311F

3. Address of Operator
PO Box 606

9. Pool name or Wildcat
TUBB

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST

Section 31 Township 19-N Range 35-E NMPM UNION County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | | | |
|--|---|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER: <input type="checkbox"/> | | OTHER: <u>FRAC JOB</u> | |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

proved in service unit 11-29-93. Ran 3 3/8" csg gun and perfed 2180-2200, 2160-2174, 2126-2156, with 4 JSPP. Rigged up for frac job. Fraced in 4 stages. Max pres. 1773 psi, Avg pres 1300 psi, air 45 BPM. Fraced with 364 BCW, 85000 lbs 10/20. sand, 97 ton CO₂. ISIP 820 psi, 5 MIN. SIP 733 psi, 10 MIN SIP 535 psi, 15 MIN SIP 546 psi. Shroud well to pit on 2" line. Cleaned out well with air. Pressure tested casing and packer to 500 psi and held OK. Rigged down service unit 12-4-93 and returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Randolph TITLE BUSINESS ANALYST DATE 12/15/93

TYPE OR PRINT NAME TELEPHONE NO.

This space for State Use

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 12/21/93

CONDITIONS OF APPROVAL, IF ANY: