

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-059-20128
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL CO2 OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 3092; Houston, TX 77253

4. Well Location
 Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line
 Section 7 Township T22N Range R34E NMPM UNION County

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit

8. Well No.
2234 071F

9. Pool name or Wildcat Bravo Dome Carbon Dioxide Gas Unit

10. Elevation (Show whether DP, RKB, RT, GR, etc.)
4905

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Yearly Bradenhead Test (TA Well) <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed-work) SEE RULE 1103.

YEAR	MONTH/DAY	TUBING PRESSURE	CASING PRESSURE	BLEED DOWN TIME
1990	10/26	315#	0	
1991				
1992				
1993				
1994				
1995				
1996				
1997				
1998				
1999				
2000				

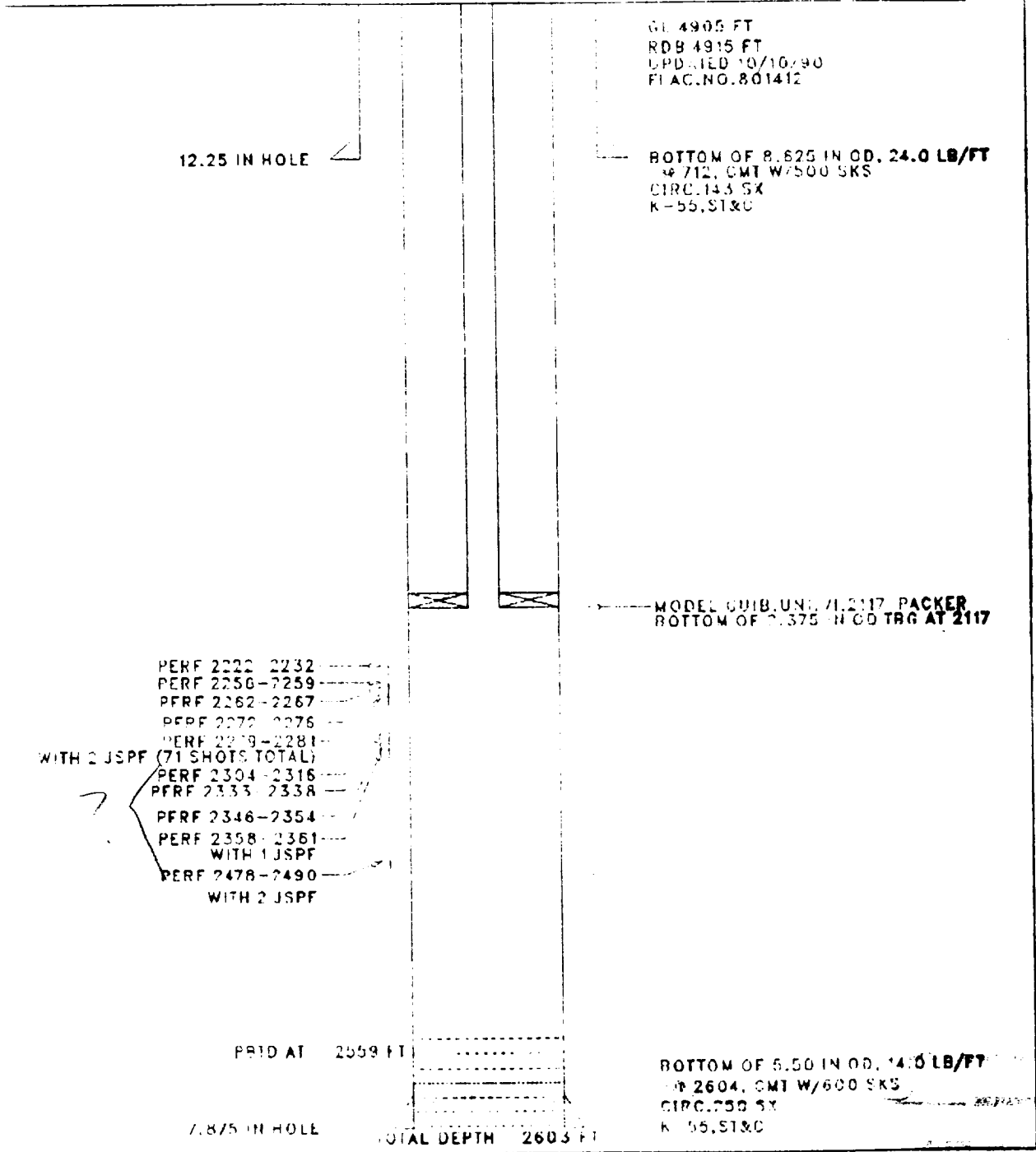
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. M. Long TITLE SR ADMINISTRATIVE ANALYST DATE 12/13/90
 TYPE OR PRINT NAME C. M. LONG TELEPHONE NO. 713-556-3216

(This space for State Use)
 APPROVED BY: Ry Johnson TITLE: DISTRICT SUPERVISOR DATE: 1-11-91

AUTHORIZATION FOR MAINTENANCE IN SCHEDULE C
 TEMPORARY ABANDONMENT STATUS EXPIRES 10-26-91

BDCDGU WELL NO.2234-071 F
 STATE LW NO.1 API. NO.30-059-20128
 1980'FNL X 1980'FWL, SEC.7, T-22-N, R-34--E
 UNION COUNTY NEW.MEXICO



GE 4905 FT
 RDB 4915 FT
 UPDATED 10/10/90
 FIAC.NO.801412

12.25 IN HOLE

BOTTOM OF 8.625 IN OD, 24.0 LB/FT
 # 712, GMT W/500 SKS
 CIRC.143 SK
 K-55,SI&C

MODEL GUB, UNL 71, 2117 PACKER
 BOTTOM OF 2.375 IN OD TRG AT 2117

PERF 2222-2232
 PERF 2256-2259
 PERF 2262-2267
 PERF 2272-2276
 PERF 2279-2281
 WITH 2 JSPF (71 SHOTS TOTAL)
 PERF 2304-2316
 PERF 2333-2338
 PERF 2346-2354
 PERF 2358-2361
 WITH 1 JSPF
 PERF 2478-2490
 WITH 2 JSPF

PRID AT 2559 FT

BOTTOM OF 5.50 IN OD, 14.0 LB/FT
 # 2604, GMT W/600 SKS
 CIRC.150 SK
 K-55,SI&C

7.875 IN HOLE

TOTAL DEPTH 2603 FT