

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2028
SANTA FE, NEW MEXICO 87501

RECEIVED
JUN 11 1981

Form C-103
Revised 10-71

OIL CONSERVATION DIVISION
SANTA FE

State Type of Lease
Fee
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL CO2 OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

4. Location of Well
UNIT LETTER K 1980 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 11 TOWNSHIP 24-N RANGE 33-E N.M.P.M.

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 2433

9. Well No.
111

10. Field and Pool, or Wildcat
Und. Tubb

12. County
Union

15. Elevation (Show whether DF, RT, GR, etc.)
5238' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER _____	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in completion unit 4-26-81. Perforated casing at 2618'-26', 2629'-32', 2634'-43', 2653'-64', 2674'-76', 2722'-30', 2743'-52', 2758'-61', 2764'-67', 2776'-78', 2786'-88', 2794'-2806', 2810'-16', 2824'-26' with 1 JSPF. Acidized with 4500 gal. 7-1/2% HCL acid. Swab tested. Ran cement retainer and set at 2506'. Squeezed cemented with 185 SX Class H cement. Drilled cement and retainer to 2666'. Tested squeeze to 1000 psi for 15 min. Held OK. Acidized with 1500 gal. 7-1/2% HCL. Fraced with 20000 gal. west foam and 20000# 10/20 sand. Flow tested thru a separator for 88 hrs. with an average of 199 MCFD; Well shut-in 6-6-81.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark [Signature] TITLE Admin. Analyst DATE 6-9-81

APPROVED BY Carl [Signature] TITLE SENIOR ENGINEER DATE 6-15-81

CONDITIONS OF APPROVAL, IF ANY: