

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-059-20142
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		7. Lease Name or Unit Agreement Name
1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER CO2	2. Name of Operator Amoco Production Company	BDCDGU - 1834
3. Address of operator P.O. Box 606, Clayton, NM 88415	4. Well Location Unit Letter <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>18N</u> Range <u>34E</u> NMPM <u>Union</u> County	8. Well No. 011
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4687' GL		9. Pool name or Wildcat Tubb

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Install casing liner</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- | | |
|--|---|
| 1. MIRUSU 02/23/96 | 11. Flow well up casing 73 days |
| 2. Run 1.625 blanking plug | 12. MIRUSU 05/09/96 |
| 3. Nipple up BOP | 13. Kill well |
| 4. Lay down 2 7/8 fiberglass tbg | 14. Run tailpipe, pkr, & 3 1/2 fiberglass tbg |
| 5. Run 2 7/8 steel tbg | 15. TLA 2057', pkr set at 2051' |
| 6. Rig up snubbing unit | 16. Nipple down BOP |
| 7. Snub 2 7/8 tbg. pkr, and tailpipe out of well | 17. Pressure test csg & pkr 500 PSI - OK |
| 8. Rig down snubbing unit | 18. Flow well to tank |
| 9. Return well to production thru 5 1/2 csg | 19. Return well to production |
| 10. RDMOSU 02/25/96 | 20. RDMOSU 05/09/96 |

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 4/16/96

TYPE OR PRINT NAME Billy E Prichard TELEPHONE NO. 374-3053

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT SUPERVISOR DATE 5/20/96

CONDITIONS OF APPROVAL, IF ANY: