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JUL 31 1981
 NEW MEXICO OIL CONSERVATION COMMISSION
 OIL CONSERVATION DIVISION

Form C-105
 Revised 11-1-78
 Indicate Type of Lease
 State
 Oil & Gas Lease No.

NEW MEXICO OIL CONSERVATION COMMISSION
 WELL COMPLETION OR RECOMPLETION REPORT AND LOG
 OIL CONSERVATION DIVISION
 SANTA FE

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> CO2 DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	7. Unit Agreement Name BDCDGU 8. Farm or Lease Name BDCDGU 1834
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2. Name of Operator Amoco Production Company 3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 191 10. Field and Pool, or Wildcat Und. Tubb
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4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>19</u> TWP. <u>18-N</u> RGE. <u>34-E</u>	12. County Union
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15. Date Spudded 6-27-81	16. Date T.D. Reached 6-29-81	17. Date Compl. (Ready to Prod.) 7-27-81	18. Elevations (DT, RKB, RT, GR, etc.) 4750' GL	19. Elev. Casinghead
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20. Total Depth 2890'	21. Plug Back T.D. 2832'	22. If Multiple Compl. How Many	23. Intervals Drilled By 0-TD Rotary Tools Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name 2494'-2566' Tubb	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run Comp Neutron Form Density; Dual Laterolog						27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	
8-5/8"	24#	700'	12-1/4"	500 SX Class H	Circ. 206 SX	
5-1/2"	14#	2875'	7-7/8"	650 SX Class H	Circ. 187 SX	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2474'	

31. Perforation Record (Interval, size and number) 2494'-2566' w/2 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
	<table border="1" style="width: 100%;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>2494'-2566'</td> <td>2142 gal. 7-1/2% HCL, 22000 gal. 40# gel, and 27500# 8/12 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	2494'-2566'	2142 gal. 7-1/2% HCL, 22000 gal. 40# gel, and 27500# 8/12 sand
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED				
2494'-2566'	2142 gal. 7-1/2% HCL, 22000 gal. 40# gel, and 27500# 8/12 sand				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7-27-81	Hours Tested 24	Choke Size 64/64	Prod'n. For Test Period	Oil - Bbl. 0	Gas - MCF 602	Water - Bbl. 23	Gas - Oil Ratio
Flow Tubing Press. 85#	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 602	Water - Bbl. 23	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments Logs will be mailed upon receipt
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 7-29-81

- 0+2-NMOC, SF
- 1-Hou
- 1-Susp
- 1-MKE
- 1-Amerada
- 1-UGI
- 1-Cities Svc.
- 1-Conoco
- 1-CO2 in Action
- 1-Excelsior
- 1-Sun Tex.

