

SEP 01 1981

Form C-105
Revised 11-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
SANTA FE

3. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL CO2 OTHER
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. REEVR. OTHER

7. Unit Agreement Name
BDCDGU
8. Farm or Lease Name
BDCDGU 1934

2. Name of Operator
Amoco Production Company
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

9. Well No.
331
10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE OF SEC. 33 TWP. 19-N RGE. 34-E N.M.P.M.
12. County
Union

15. Date Spudded 6-26-81 16. Date T.D. Reached 7-1-81 17. Date Compl. (Ready to Prod.) 8-18-81 18. Elevations (DF, RKB, RT, GR, etc.) 4844' GL 19. Elev. Casinghead
20. Total Depth 2726' 21. Plug Back T.D. 2678' 22. If Multiple Compl., How Many 23. Intervals Drilled By: Rotary Tools Cable Tools
→ Q-TD

24. Producing Interval(s), of this completion - Top, bottom, Name
2264'-2471' Tubb 25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	704'	12-1/4"	500 SX Class H	Circ. 215 SX
5-1/2"	14#	2726'	7-7/8"	850 SX Class H	Circ. 220 SX

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2226'	

31. Perforation Record (Interval, size and number)
2264'-2471' w/2 JSPF
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 2264'-2471' AMOUNT AND KIND MATERIAL USED 4000 gal. 7-1/2% HCL

33. PRODUCTION
Date First Production 8-10-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in
Date of Test 8-15-81 Hours Tested 24 Choke Size 64/64 Prof'n. For Test Period → Oil - Bbl. 0 Gas - MCF 1715 Water - Bbl. 1 Gas - Oil Ratio
Flow Tubing Press. 108# Casing Pressure Calculated 24-Hour Rate → Oil - Bbl. 0 Gas - MCF 1715 Water - Bbl. 1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Logs mailed 8-24-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Admin. Analyst DATE 8-25-81

0+2-NMOC, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
1-Corona 1-CO2 in Action 1-Excelsior 1-Sun Tex.

