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LAND OFFICE	
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Form C-105  
Revised 11-17-81

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Oil  Gas  Lease  Other

1a. TYPE OF WELL  
OIL WELL  GAS WELL  CO<sub>2</sub>  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, NM 88240

7. Unit Agreement Name  
BDCDGU

8. Firm or Lease Name  
BDCDGU 2431

9. Well No.  
361

10. Field and Pool, or Wildcat  
Und. Tubb

4. Location of Well

UNIT LETTER M LOCATED 990 FEET FROM THE South LINE AND 990 FEET FROM \_\_\_\_\_

THE West LINE OF SEC. 36 TWP. 24-N RGE. 31-E NMPM \_\_\_\_\_

11. County  
Union

15. Date Spudded 8-25-81 16. Date T.D. Reached 8-31-81 17. Date Compl. (Ready to Prod.) 11-11-81 18. Elevations (DF, RKB, RT, GR, etc.) 5597' GL 19. Elev. Casinghead \_\_\_\_\_

20. Total Depth 2765 21. Plug Back T.D. 2618 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2363'-2452' Tubb

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Dual Laterolog

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	712'	12-1/4"	500 SX Class H	Circ. 185 SX
5-1/2"	14#	2745'	7-7/8"	1000 SX Class H	Circ. 246 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2334	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)  
2363'-2452' w/2 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2363'-2452'</u>	<u>3300 gals 7-1/2% HCL, 16000 gals 40# gelled X-linked 2% KCL, &amp; 13500# 8/12 sand</u>

33. PRODUCTION

Date First Production 11-1-81 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-in

Date of Test	Hours Tested	Choke size	Press. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
<u>11-8-81</u>	<u>24</u>	<u>64/64</u>	<u>0</u>	<u>0</u>	<u>90</u>	<u>7</u>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<u>78</u>		<u>0</u>	<u>0</u>	<u>90</u>	<u>7</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) \_\_\_\_\_ Test Witnessed By \_\_\_\_\_

35. List of Attachments  
Logs mailed 9-14-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Farmer TITLE Assist. Admin. Analyst DATE 11-18-81

0+2-NMOCD, SF 1-Hou 1-Susp 1-CLF 1-Amerada 1-UGI 1-Cities Svc.  
1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

