

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-059-20162

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
S 202

7. Lease Name or Unit Agreement Name
Bravo Dome Carbon Dioxide Gas Unit 2134

8. Well No.
361J

9. Pool name or Wildcat
Tubb

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well
OIL WELL GAS WELL OTHER _____ CO2-Gas well

2. Name of Operator
Amoco Production Company

3. Address of operator
P.O. Box 606 Clayton, New Mexico 88415

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section J Township 21N Range 34E NMPM Union County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4736

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Move in rig up service unit 8/5/94. Kill well and nipple up BOP. Release packer and pull production tubing, packer and tailpipe. Run Cast iron bridge plug with 2.375" tubing. Cast iron bridge plug set prematurely at 2005 feet. Pull tubing and setting tool. Run 4.750" bit, drill collars with 2.375" tubing. Drill out cast iron bridge plug at 2005 feet, run bit to 2356 feet. Pull tubing and tools. Run cast iron bridge plug with tubing. Cast iron bridge plug set at 2285 feet. Pressure test plug to 500 psi. Establish injection rate of 1/2 BPM at 500 psi. Pull tubing and setting tool. Run tubing open ended to 2265 feet. Spot 40 sacks of Class "C" cement. Pull tubing. Pressure casing to 500psi Okay. Shut down for 8 hours. Run tubing tag cement plug at 1905 feet. Displace casing with gelled fluid. Spot 20 sacks of Class "C" cement. Estimated cement top @ 1717 feet. Pull tubing, tubing landed @ 750 feet. Spot 10 sacks of Class "C" cement. Pull tubing, tubing landed at 40 feet. Circulate cement to surface with 10 sacks Class "C" cement. Nipple down BOP. Rig down move out service unit 8/11/94. Cut off well head and install PXA marker, cut off service unit anchors, clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Billy E. Prichard TITLE Field Foreman DATE 08-23-94

TYPE OR PRINT NAME Billy E. Prichard TELEPHONE NO. (505) 374-3053

(This space for State Use)

APPROVED BY Ry E Johnson TITLE DISTRICT SUPERVISOR DATE 9-1-94

CONDITIONS OF APPROVAL, IF ANY _____