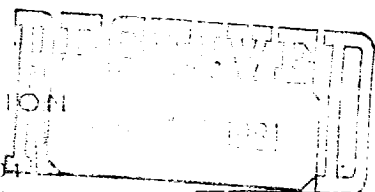


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 20811
SANTA FE, NEW MEXICO 87501



Form C-103
Revised 10-

54. Indicate Type of Lease
 F State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL CO2 OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of well
 UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 21-N RANGE 34-E NMPM.

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 2134

9. Well No.
361

10. Field and Pool, or Wholec
Und. Tubb

15. Elevation (Show whether DF, RT, CR, etc.)
4736 GL

12. County
Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state oil pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-9-81 Moran Brothers (Rig #52) spudded a 12-1/4" hole at 4:30 p.m. Drilled to a TD of 700' and ran 8-5/8" casing set at 700'. Cemented with 500 SX Class H cement. Plugged down 2:50 a.m. 4-11-81. Circulated 120 SX. WOC 18 hrs. Tested casing with 800# for 30 min. Test OK. Reduced hole to 7-7/8" and resumed drilling. Drilled to a TD of 3223' and ran 5-1/2" casing set at 3223'. Cemented with 1000 SX Class H cement. Plugged down 5:30 p.m. 5-7-81. Circulated 241 SX. Currently waiting on completion unit.

0+2-NMOCD, SF 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.
 1-Conoco 1-CO2 in Action 1-Excelsior 1-Sun Tex.

18. I hereby certify that the information given is true and complete to the best of my knowledge and belief.

SIGNED Mark [Signature] TITLE Admin. Analyst DATE 5-14-81

APPROVED BY Carl [Signature] TITLE [Signature] DATE 5/18/81

CONDITIONS OF APPROVAL, IF ANY: