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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION 1001
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OIL CONSERVATION DIVISION
SANTA FE

API # 30-059-20152

5a. Indicate Type of Lease
State Fee

5b. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL CO₂ DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name
BDCDGU

8. Farm or Lease Name
BDCDGU 2134

2. Name of Operator
Amoco Production Company

9. Well No.
361

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Und. Tubb

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM

11. County
Union

THE East LINE OF SEC. 36 TWP. 21-N RGE. 34-E

15. Date Spudded 4-9-81 16. Date T.D. Reached 5-7-81 17. Date Compl. (Ready to Prod.) 5-13-81 18. Elevations (DF, RKB, RT, GR, etc.) 4736' GL 19. Elev. Casinghead

20. Total Depth 3223' 21. Plug Back T.D. 3144' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-TD Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
2310'-2384' Tubb

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Comp Neutron Form Density; Dual Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	700'	12-1/4"	500 SX Class H	Circ. 120 SX
5-1/2"	14#	3223'	7-7/8"	1000 SX Class H	Circ. 241 SX

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	2276'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)
2310'-2384' w/1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2310'-2384'</u>	<u>1750 gal. 7-1/2% HCL acid</u>

33. PRODUCTION

Date First Production 5-10-81 Production Method (Flowing) Well Status (Shut-in)

Date of Test <u>5-13-81</u>	Hours Tested <u>22.5</u>	Choke Size <u>48/64"</u>	Prod'n. Per Test Period →	Oil - Bbl. <u>0</u>	Gas - MCF <u>410</u>	Water - Bbl. <u>5</u>	Gas - Oil Ratio
Flow Tubing Press. <u>80</u>	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. <u>0</u>	Gas - MCF <u>437</u>	Water - Bbl. <u>6</u>	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) _____ Test Witnessed By _____

35. List of Attachments
Logs mailed 5-15-81

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Admin. Analyst DATE 5-22-81

0+2-NMOCD, SE 1-Hou 1-Susp 1-MKE 1-Amerada 1-UGI 1-Cities Svc.

