

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form O-103  
Revised 10-1-83

NO. OF COPIES DESIRED	
DISTRIBUTION	1
SANTA FE	1
FILE	1
U.S.O.B.	1
LAND OFFICE	1
OPERATOR	1

10. Indicate type of notice  
State  Fee   
11. State City & State (If Fee)

SUNDARY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE THIS APPLICATION FOR PRODUCE WELL OPERATIONS ONLY.

1. OIL WELL  GAS WELL  OTHER: CO2

2. Name of Operator: Amoco Production Company

3. Address of Operator: P.O. Box 606, Clayton, NM 88415

4. Location of well: UNIT LETTER G 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 20N RANGE 34E

7. Unit Agreement Name: Bravo Dome Carbon Dioxide Gas Unit

8. Name of Lease Tract: Bravo Dome Carbon Dioxide Gas Unit

9. Well No.: 2034 291G

10. Field and Pool or Sub-Pool: Bravo Dome Carbon Dioxide Gas Unit 640-Acre Area

11. Elevation (Show whether DF, RT, CR, etc.): 4840' GL

12. County: Union

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to kill well and release packer and pull out of hole. Tag plug back total depth with sand line. Perf intervals 2232-54, 2258-76, 2280-2324, 2331-60, 2366-70, 2375-94, 2400-18 2426-38, 2444-76. Run in hole 1 jt fiberglass tailpipe, coated packer and 3½ coated tubing. Land tailpipe 2100 ft. Set and test packer. Stim with 40 tons liquid CO2 and ball sealers. Flow well to pit 2 hrs. Kill well and remove BOP and install production valve. Prepare well for production.

+2-NMOCD,SF 1-J.R.Barnett HOU.Rm.21.156 1-F.J.Nash HOU RM.4.206 1-WF,C 1-WF,H 1-Susp  
-NJG 1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-CO2 in Action 1-Sun  
-Excelsior 1-Tex 1-Exxon

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

APPROVED BY: Jan Goodstuey TITLE: Clerk DATE: 3-11-85

APPROVED BY: [Signature] TITLE: DISTRICT SUPERVISOR DATE: 5-29-85

CONDITIONS OF APPROVAL, IF ANY: