

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- CO2	Bravo	7. Unit Agreement Name Dome Carbon Dioxide Gas Unit
2. Name of Operator Amoco Production Company	Bravo	8. Form of Lease Name Dome Carbon Dioxide Gas Unit
3. Address of Operator P. O. Box 832, Brownfield, TX 79316		9. Well No. 2034-191G
4. Location of Well UNIT LETTER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE. SECTION 19 TOWNSHIP 20-N RANGE 34-E NMPM.	Bravo	10. Field and Pool, or Wildcat Dome Carbon Dioxide Gas Unit 640-Acre Area
15. Elevation (Show whether DF, RT, GR, etc.) 4826' GI		12. County Union

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Foam Frac</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To update wellfile on approved work that was performed and not previously reported. NMOCD approval was obtained on 9-16-85 to perform this work.

On 10-29-85 MI X RUSU. CPC 0 psi, TPC 200 psi. Kill well with 30 BFW x 2% KCL X NU BOP. Rel. pkr x pull production tbg. Tag PBSD at 2518 ft. Run 3½" work string x treating pkr, PSA 1936 ft x prs test pkr 1500 psi, ok. On 10-30-85 Frac down work string with 217 Bbl 2% KCL FW X 56 tons CO2 x 73,650 lb 8/16 sand. Max treating prs 3250 psi at 34 BPM. Shut well in for 2 hours x open to tank on 30/64" choke for 4 hours, rec. no fluid. SION. 10-31-85 TPC 300 psi x kill well x 30 Bbl 2% KCL FW. Tag sand fill at 2286'. Pull work string x pkr x run bailer. CO sand to 2521'. Run prod tbg x pkr, PSA 2058'. Prs test pkr x 500 psi, ok. Flow well to tank overnight. RD X MOSU 11-4-85. Return well to production 11-5-85.

PPWO: 223 MCFD at 183 TPF
PAWO: 2056 MCFD at 196 TPF

0+3-NMOCD, SF 1-R. A. Sheppard HOU. Rm 20.156 1-T. Thiel HOU. Rm 3.167 1-DJH
1-Amerada Hess 1-Amerigas 1-Cities Service 1-Conoco 1-Shell 1-Exxon
1-WF, Brownfield 1-WF, Clayton

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED DD Holcomb TITLE Sr. Administrative Analyst DATE 3-25-88

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: